



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/1106

Date: 11.09.2025

To

As per list enclosed

Sub: Revised DSM Settlement Account for the period from 1. 27.01.2025 to 02.02.2025 2. 17.03.2025 to 23.03.2025 3. 24.03.2025 to 30.03.2025 & 4. 07.04.2025 to 13.04.2025.

References: 1. NO: ERPC/COMMERCIAL/DSM-25/214 dated 05.05.2025.
2. NO: ERPC/COMMERCIAL/DSM-25/73 dated 08.04.2025.
3. NO: ERPC/COMMERCIAL/DSM-25/627 dated 20.06.2025.
4. NO: ERPC/COMMERCIAL/DSM-25/627 dated 20.06.2025.

Sir,

Revised Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) and (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

DSM Revision of 1. BSPHCL, JBVNL, NER (IR) & SR (IR) 2. GRIDCO, NR (IR), SR (IR) & WR (IR) 3. GRIDCO & WR (IR) & 4. APNRL, NR (IR) & WR (IR) for above period has been done as ERLDC revised implemented schedule for above period.

DSM Settlement Account for all the other entities will remain unchanged for the above period.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/1106

दिनांक: 11.09.2025

प्रति: संलग्न सूची के अनुसार

विषय: 1. 27.01.2025 से 02.02.2025 2. 17.03.2025 से 23.03.2025 3. 24.03.2025 से 30.03.2025 और 4. 07.04.2025 से 13.04.2025 तक की अवधि के लिए संशोधित डीएसएम निपटान खाता ।

- संदर्भ: 1. सं.: ईआरपीसी/वाणिज्यिक/डीएसएम-25/214 दिनांक 05.05.2025।
2. सं.: ईआरपीसी/वाणिज्यिक/डीएसएम-25/73 दिनांक 08.04.2025।
3. सं.: ईआरपीसी/वाणिज्यिक/डीएसएम-25/627 दिनांक 20.06.2025।
4. सं.: ईआरपीसी/वाणिज्यिक/डीएसएम-25/627 दिनांक 20.06.2025.

महोदय,

सप्ताह के लिए संशोधित विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा और सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

उपरोक्त अवधि के लिए 1. बीएसपीएचसीएल, जेबीवीएनएल, एनईआर (आईआर) और एसआर (आईआर) 2. ग्रिडको, एनआर (आईआर), एसआर (आईआर) और डब्ल्यूआर (आईआर) 3. ग्रिडको और डब्ल्यूआर (आईआर) और 4. एपीएनआरएल, एनआर (आईआर) और डब्ल्यूआर (आईआर) का डीएसएम संशोधन ईआरएलडीसी द्वारा उपरोक्त अवधि के लिए संशोधित कार्यान्वित कार्यक्रम के रूप में किया गया है।

अन्य सभी संस्थाओं के लिए डीएसएम निपटान खाता उपरोक्त अवधि के लिए अपरिवर्तित रहेगा।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. डे)

अधीक्षण अभियंता, वाणिज्यिक

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax: 011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax: 0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 27-01-2025 to 02-02-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and 1st amend. w.e.f. 23.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	33.34853	9.16182	24.18671	
BSPHCL	105.50338	656.50980		551.00642
JBVNL	293.58434	185.74220	107.84214	
DVC	95.83729	522.75422		426.91693
GRIDCO	220.26488	438.79510		218.53022
SIKKIM	50.69389	17.59146	33.10243	
WBSETCL	32.52172	536.50515		503.98343
HVDC SASARAM	0.58059	0.03901	0.54158	
HVDC ALIPURDUAR	0.58821	0.16556	0.42265	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	164.38371	9.14011	155.24360	
NKSTPP	5.40146	24.91841		19.51695
THEP	0.76176	8.76026		7.99850
JORETHANG HEP	0.69742	1.84005		1.14263
FSTPP - I & II	101.23834	50.47772	50.76062	
FSTPP-III	19.97403	11.04386	8.93017	
KHSTPP-I	33.04233	13.26596	19.77637	
KHSTPP-II	24.85390	59.11921		34.26531
TSTPP	34.27052	12.83747	21.43305	
BARH-II	46.01778	55.63089		9.61311
MTPS-II	10.01414	7.94808	2.06606	
BRBCL	30.26494	29.64386	0.62108	
TEESTA				
RANGIT	1.11769	0.96836	0.14933	
MPL	9.05559	33.27648		24.22089
NPGC	72.20020	39.99243	32.20777	
DARLIPALI	2.35144	45.73806		43.38662
CHUZACHEN	0.39850	0.24499	0.15351	
RONGNICHU HEP	1.16678	1.68412		0.51734
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
JSWEUL	37.14183	4.67165	32.47018	
APNRL	7.22099	3.71787	3.50312	
GMRKEL	5.39960	3.61471	1.78489	
JIPL	42.08684	12.72251	29.36433	
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East		5591.10353		5591.10353
East-North	4407.74882	1719.51598	2688.23284	
East-South	15478.06447		15478.06447	
East-West	259.26834	11239.64302		10980.37468
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	109.88336	21.21720	88.66616	
NVVN_BHUTAN	30.60875	39.95485		9.34610
NVVN-BD	83.37282	44.66030	38.71252	
NVVN-NEPAL	203.11782	12.04065	191.07717	
INFIRM GENERATORS				
BARH_U#3_INFIRM	18.68259		18.68259	
NKSTPP_U3_INFIRM	49.28933		49.28933	
RE GENERATORS				
TALCHER SOLAR	3.88971	1.57268	2.31703	
Total	22125.90863	21468.22959	19079.60170	18421.92266

Payable To The Pool (A) :	19079.60170
Receivable From The Pool (B) :	18421.92266
ER Deviation & AS Pool Balance (A-B) :	657.67904

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-02-01	BSPHCL	-85790.49	-83645.175	0	2145.315	1110819	9774145	
2025-02-01	NER	-8316.565	7488.05	0	15804.615	0	89832587	
2025-02-01	SR	-18539.84	-60261.738	0	-41721.898	233271237	0	
2025-02-01	JBVNL	-27616.09	-27693.554	0	-77.464	3743483	2577119	

SUMMARY OF WEEKLY DEVIATION CHARGES : 27-01-2025 to 02-02-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
Week total	BSPHCL	-611124.195	-594174.558	0	16949.637	10550338	65650980	
Week total	NER	-62002.628	49945.552	0	111948.18	0	559110353	
Week total	SR	-91740.463	-402050.278	0	-310309.816	1547806447	0	
Week total	JBVNL	-194196.84	-192959.323	0	1237.517	29358434	18574220	

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 17-03-2025 to 23-03-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and 1st amend. w.e.f. 23.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	24.25750	9.98186	14.27564	
BSPHCL	241.99096	341.41786		99.42690
JBVNL	220.41262	442.92066		222.50804
DVC	155.84930	393.44664		237.59734
GRIDCO	250.37177	399.52273		149.15096
SIKKIM	48.59659	20.62349	27.97310	
WBSETCL	34.19282	708.61361		674.42079
HVDC SASARAM	0.00760	0.56796		0.56036
HVDC ALIPURDUAR	0.26447	1.63523		1.37076
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	116.90625	40.75405	76.15220	
NKSTPP	2.01146	25.35107		23.33961
THEP	0.58675	7.64902		7.06227
JORETHANG HEP	0.61125	0.34987	0.26138	
FSTPP - I & II	198.17670	17.70336	180.47334	
FSTPP-III	21.18373	12.07834	9.10539	
KHSTPP-I	33.94968	26.55205	7.39763	
KHSTPP-II	24.98757	105.61579		80.62822
TSTPP	25.81602	10.38607	15.42995	
BARH-II	31.87378	60.47794		28.60416
MTPS-II	13.18652	9.30208	3.88444	
BRBCL	16.33250	21.48008		5.14758
TEESTA				
RANGIT	1.34055	0.72054	0.62001	
MPL	11.56685	37.23231		25.66546
NPGC	43.97901	39.93707	4.04194	
DARLIPALI	2.65462	43.35596		40.70134
CHUZACHEN	0.37921	0.00446	0.37475	
RONGNICHU HEP	0.01969	1.61120		1.59151
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
JIPL	26.34409	8.90256	17.44153	
JSWEUL	655.40374	47.87610	607.52764	
APNRL	6.83631	3.64746	3.18885	
GMRKEL	3.59182	8.84229		5.25047
OTHER GENERATORS				
DIKCHU	0.21529	2.81191		2.59662
INTER-REGIONAL				
East-North East		7140.67341		7140.67341
East-North	858.47954	10567.99584		9709.51630
East-South	19707.24159		19707.24159	
East-West	3543.01024	4318.85387		775.84363
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	117.44427	41.70232	75.74195	
NVVN_BHUTAN	14.12660	52.22405		38.09745
NVVN-BD	8.87516	22.10010		13.22494
NVVN-NEPAL	185.27669	16.67787	168.59882	
INFIRM GENERATORS				
BARH_U#3_INFIRM	127.73564		127.73564	
NKSTPP_U3_INFIRM	107.03270		107.03270	
RE GENERATORS				
TALCHER SOLAR	4.15186	1.13249	3.01937	
Total	26887.27131	25012.73157	21157.51786	19282.97812

Payable To The Pool (A) :	21157.51786
Receivable From The Pool (B) :	19282.97812
ER Deviation & AS Pool Balance (A-B) :	1874.53974

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-17	NR	-70104.52	-33644.846	0	36459.674	0	171808054
2025-03-17	SR	-16863.298	-76552.946	0	-59689.648	276792692	0
2025-03-17	WR	-40229.49	-37928.555	0	2300.935	43205962	35209737
2025-03-17	GRIDCO	-31280.325	-30842.176	0	438.149	4629959	3922105
2025-03-18	NR	-71723.943	-33152.811	0	38571.132	65377	216313441
2025-03-18	SR	-16767.895	-75931.137	0	-59163.242	289672657	0
2025-03-18	WR	-34589.443	-36422.828	0	-1833.385	74608187	29903373
2025-03-18	GRIDCO	-33300.943	-32686.662	0	614.28	4015770	3969575
2025-03-19	NR	-74324.103	-14759.367	0	59564.735	0	284195904
2025-03-19	SR	-18245.195	-75419.728	0	-57174.533	267656693	0
2025-03-19	WR	-6250.745	-28061.892	0	-21811.147	123758181	3420925
2025-03-19	GRIDCO	-45000.683	-45363.369	0	-362.687	7672552	4285588
2025-03-20	NR	-76751.385	-33328.155	0	43423.23	0	212890885
2025-03-20	SR	-17268.118	-73942.746	0	-56674.628	285305207	0
2025-03-20	WR	-22547.453	-39366.01	0	-16818.558	91922053	1791819
2025-03-20	GRIDCO	-44467.143	-43493.759	0	973.383	4011077	6506026
2025-03-21	NR	-78413.923	-56087.57	0	22326.353	30094556	106721928
2025-03-21	SR	-20225.27	-78676.664	0	-58451.394	297405123	0
2025-03-21	WR	-61073.268	-57920.686	0	3152.581	20806641	61099494
2025-03-21	GRIDCO	-39960.398	-38023.151	0	1937.246	1386881	7689175
2025-03-22	NR	-78603.983	-72357.093	0	6246.889	26633788	35636858
2025-03-22	SR	-20588.42	-97373.309	0	-76784.889	347134338	0
2025-03-22	WR	-98780.335	-60510.523	0	38269.812	0	178116114
2025-03-22	GRIDCO	-15632.04	-12602.032	0	3030.008	1816532	9780413

SUMMARY OF WEEKLY DEVIATION CHARGES : 17-03-2025 to 23-03-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NR	-519051.863	-308985.959	0	210065.904	85847954	1056799584
Week total	SR	-122549.163	-552360.72	0	-429811.557	1970724159	0
Week total	WR	-362866.045	-324806.093	0	38059.952	354301024	431885387
Week total	GRIDCO	-225649.953	-217119.565	0	8530.387	25037177	39952273

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 24-03-2025 to 30-03-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and 1st amend. w.e.f. 23.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	20.95486	12.29325	8.66161	
BSPHCL	361.11336	404.12222		43.00886
JBVNL	444.82651	232.97986	211.84665	
DVC	239.24872	348.89236		109.64364
GRIDCO	270.89022	316.19340		45.30318
SIKKIM	23.36816	18.84377	4.52439	
WBSETCL	47.63787	568.56333		520.92546
HVDC SASARAM	0.00957	0.54675		0.53718
HVDC ALIPURDUAR	0.49037	0.06890	0.42147	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	99.90634	42.18288	57.72346	
NKSTPP	6.92610	17.67617		10.75007
THEP				
JORETHANG HEP	0.54419	2.05910		1.51491
FSTPP - I & II	84.70719	27.88889	56.81830	
FSTPP-III	13.06445	12.42527	0.63918	
KHSTPP-I	31.81137	31.76130	0.05007	
KHSTPP-II	18.15644	94.73377		76.57733
TSTPP	20.14927	7.97092	12.17835	
BARH-II	48.27699	44.91312	3.36387	
MTPS-II	14.14309	8.54080	5.60229	
BRBCL	28.45800	19.68753	8.77047	
TEESTA				
RANGIT	1.27556	0.94810	0.32746	
MPL	11.66510	32.72812		21.06302
NPGC	63.83480	36.10244	27.73236	
DARLIPALI	3.89705	41.27271		37.37566
CHUZACHEN	1.24262	0.15695	1.08567	
RONGNICHU HEP	0.04544	5.62814		5.58270
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
JIPL	77.72161	10.73476	66.98685	
JSWEUL	509.92268	28.15730	481.76538	
APNRL	7.15047	3.52252	3.62795	
GMRKEL	10.65831	1.44855	9.20976	
OTHER GENERATORS				
DIKCHU	0.63885	2.31550		1.67665
INTER-REGIONAL				
East-North East		8178.30009		8178.30009
East-North	0.70143	18260.59329		18259.89186
East-South	18145.89708		18145.89708	
East-West	10271.23685	303.58115	9967.65570	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	97.17456	23.14437	74.03019	
NVVN_BHUTAN	17.92070	48.32105		30.40035
NVVN-BD	10.62677	17.68299		7.05622
NVVN-NEPAL	164.36799	19.48468	144.88331	
INFIRM GENERATORS				
BARH_U#3_INFIRM	97.56084		97.56084	
NKSTPP_U3_INFIRM	79.98173		79.98173	
RE GENERATORS				
TALCHER SOLAR	1.85938	2.30858		0.44920
Total	31350.06289	29228.77488	29471.34439	27350.05638

Payable To The Pool (A) :	29471.34439
Receivable From The Pool (B) :	27350.05638
ER Deviation & AS Pool Balance (A-B) :	2121.28801

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 24-03-2025 to 30-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
2025-03-26	WR	-10029.008	-48665.867	0	-38636.859	186754214	0		
2025-03-26	GRIDCO	-29534.023	-29371.552	0	162.471	3849508	3872845		
2025-03-27	WR	4588.675	-33363.835	0	-37952.51	205046495	0		
2025-03-27	GRIDCO	-34702.855	-34440.784	0	262.071	4183314	4743774		
2025-03-28	WR	18409.598	-10132.855	0	-28542.453	171847839	245172		
2025-03-28	GRIDCO	-40329.413	-39667.272	0	662.14	4660173	5742766		
2025-03-29	WR	24690.65	-5540.734	0	-30231.384	177021418	123141		
2025-03-29	GRIDCO	-42492.91	-42313.024	0	179.886	4631561	4046927		
2025-03-30	WR	22537.69	-7132.006	0	-29669.696	116295871	1423409		
2025-03-30	GRIDCO	-45145.48	-44402.813	0	742.667	2707978	4808584		

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-03-2025 to 30-03-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WR	-44867.18	-235964.095	0	-191096.915	1027123685	30358115		
Week total	GRIDCO	-239754.905	-236577.518	0	3177.387	27089022	31619340		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 07-04-2025 to 13-04-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and 1st amend. w.e.f. 23.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	23.34363	9.98066	13.36297	
BSPHCL	627.95154	434.09924	193.85230	
JBVNL	194.66277	526.92169		332.25892
DVC	354.19496	338.87531	15.31965	
GRIDCO	228.94193	388.08044		159.13851
SIKKIM	189.67166	6.95172	182.71994	
WBSETCL	92.24163	722.12858		629.88695
HVDC SASARAM	0.01809	0.37908		0.36099
HVDC ALIPURDUAR	1.07240	0.03430	1.03810	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	234.77090	59.25338	175.51752	
NKSTPP	43.30134	28.70518	14.59616	
THEP	1.46758	1.12632	0.34126	
JORETHANG HEP	0.53598	1.75574		1.21976
FSTPP - I & II	120.42274	28.54351	91.87923	
FSTPP-III	20.63344	15.15765	5.47579	
KHSTPP-I	90.44133	16.53453	73.90680	
KHSTPP-II	78.64424	45.09256	33.55168	
TSTPP	11.37450	10.28582	1.08868	
BARH-II	85.08704	39.69098	45.39606	
MTPS-II	22.26163	5.39835	16.86328	
BRBCL	37.94115	15.86368	22.07747	
TEESTA				
RANGIT	1.26028	1.53563		0.27535
MPL	15.50911	33.53939		18.03028
NPGC	98.24501	42.83611	55.40890	
DARLIPALI	13.12178	27.42916		14.30738
CHUZACHEN	4.20372	0.28791	3.91581	
RONGNICHU HEP	0.05476	2.96484		2.91008
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	28.59813	17.52541	11.07272	
JSWEUL	805.67964	5.78995	799.88969	
APNRL	19.82347	5.83125	13.99222	
GMRKEL	4.75806	3.12273	1.63533	
OTHER GENERATORS				
DIKCHU	10.98453	3.48717	7.49736	
INTER-REGIONAL				
East-North East		6453.73717		6453.73717
East-North	655.59776	18244.64127		17589.04351
East-South	18554.10344		18554.10344	
East-West	10804.14757	2442.46333	8361.68424	
INTER-NATIONAL				
NEA-Bihar	74.94251	146.88208		71.93957

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	13.06367	46.84184		33.77817
NVVN-BD	13.33995	16.98779		3.64784
NVVN-NEPAL	495.52232	38.51205	457.01027	
INFIRM GENERATORS				
BARH_U#3_INFIRM	81.47905		81.47905	
NKSTPP_U3_INFIRM	48.64912		48.64912	
RE GENERATORS				
TALCHER SOLAR	0.87323	3.29412		2.42089
Total	34202.93759	30232.56792	29283.32504	25312.95537

Payable To The Pool (A) :	29283.32504
Receivable From The Pool (B) :	25312.95537
ER Deviation & AS Pool Balance (A-B) :	3970.36967

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 07-04-2025 to 13-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
2025-04-11	APNRL	9490.55	9430.473	0	-60.077	361400	154115		
2025-04-11	NR	-61129.943	-28105.008	0	33024.935	45902539	193918325		
2025-04-11	WR	-27256.075	-29928.249	0	-2672.174	71885455	100706524		

SUMMARY OF WEEKLY DEVIATION CHARGES : 07-04-2025 to 13-04-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	APNRL	68807.29	68362.108	0	-445.182	1982347	583125		
Week total	NR	-437374.595	-102246.559	0	335128.036	65559776	1824464127		
Week total	WR	124708.67	-38872.732	0	-163581.402	1080414757	244246333		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.