



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1488

दिनांक: 19.11.2025

प्रति: संलग्न सूची के अनुसार

विषय: 03.11.2025 से 09.11.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण **सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024**, जो **16.09.2024** से लागू होगा, **सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024**, जो **23.12.2024** से लागू होगा, और **सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025**, जो **01.07.2025** से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच **01.05.2024 से लागू** हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता **सीईआरसी (सहायक सेवा) विनियमन, 2022** और **सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार **26.04.2024 से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।****

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 19.11.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण **प्रारूप-SCUC_BB** में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

for **अनुप दास**
19.11.2025
अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/

Date: 19.11.2025

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 03.11.2025 to 09.11.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 19.11.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

for अनुप दास 19.11.2025
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगरीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 03-11-2025 to 09-11-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.90114	6.80086	13.10028	
BSPHCL	116.36083	460.08005		343.71922
JBVNL	224.04850	279.45293		55.40443
DVC	152.30704	194.64590		42.33886
GRIDCO	153.25147	297.94498		144.69351
SIKKIM	10.76446	12.48785		1.72339
WBSETCL	31.65275	464.76907		433.11632
HVDC SASARAM	0.00484	0.23948		0.23464
HVDC ALIPURDUAR	0.00319	1.05335		1.05016
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	30.04970	257.90457		227.85487
THEP	0.10384	3.08364		2.97980
JORETHANG HEP	0.10085	3.99341		3.89256
NKSTPP	58.76019	28.35403	30.40616	
PVUNL	65.60619	13.27049	52.33570	
FSTPP - I & II	62.79198	50.57691	12.21507	
FSTPP-III	21.80523	23.36347		1.55824
KHSTPP-I	89.96266	34.40938	55.55328	
KHSTPP-II	58.07545	66.36821		8.29276
TSTPP	46.31040	14.59597	31.71443	
BARH-II	56.04508	65.66282		9.61774
MTPS-II	12.56079	11.43877	1.12202	
BRBCL	27.07289	44.52830		17.45541
TEESTA				
RANGIT	3.08186	1.87139	1.21047	
MPL	26.63045	72.33883		45.70838
NPGC	108.26936	69.68847	38.58089	
DARLIPALI	7.61010	29.13641		21.52631
CHUZACHEN	1.56165	3.63561		2.07396
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	27.17931	54.02004		26.84073
RONGNICHU HEP	0.68274	4.57123		3.88849
JSWEUL	55.38731	30.78479	24.60252	
APNRL	6.86187	12.03639		5.17452
GMRKEL	32.21903	2.45604	29.76299	
OTHER GENERATORS				
DIKCHU	0.79322	6.16970		5.37648
INTER-REGIONAL				
East-North East	3497.40354		3497.40354	
East-North	2994.81469	789.46910	2205.34559	
East-South	10112.90861		10112.90861	
East-West	1171.62523	11763.56647		10591.94124
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	22.16430	67.26124		45.09694
NVVN-BD	1.40467	17.34497		15.94030
NVVN-NEPAL	1.45474	343.12007		341.66533
INFIRM GENERATORS				
PVUNL_INFIRM	27.15683	225.87235		198.71552
RE GENERATORS				
TALCHER SOLAR	0.95538	3.59604		2.64066
Total	19337.70436	15831.96358	16106.26155	12600.52077

Payable To The Pool (A) :	16106.26155
Receivable From The Pool (B) :	12600.52077
ER Deviation & AS Pool Balance (A-B) :	3505.74078

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-03	APNRL	9075.913	9105.309	0	29.396	105687	151591	
2025-11-03	NVVN-BD	-23008.935	-22923.345	0	85.59	4308	226582	
2025-11-03	BARH-II	21766.06	21734.866	0	-31.194	807535	785184	
2025-11-03	BARH-I	20296.398	20963.206	0	666.809	358503	1795468	
2025-11-03	BSPHCL	-80929.285	-76161.317	0	4767.968	225817	8498930	
2025-11-03	BRBCL	15702.718	15852.509	0	149.791	318941	787161	
2025-11-03	CHUZACHEN	1400.54	1414.608	0	14.068	47807	75330	
2025-11-03	DARLIPALI	31494.26	32007.077	0	512.817	90349	368669	
2025-11-03	DIKCHU	1504.65	1540.636	0	35.986	14177	109172	
2025-11-03	DVC	28448.615	28609.839	0	161.224	1799305	2604329	
2025-11-03	NR	-70614.493	-87344.071	0	-16729.579	59260888	24524272	
2025-11-03	NER	1040.963	-14462.119	0	-15503.081	61489995	0	
2025-11-03	SR	-19109.75	-69164.404	0	-50054.654	189628209	0	
2025-11-03	WR	-54609.538	-1594.254	0	53015.284	5397676	227348055	
2025-11-03	EAST CENTRAL RAILWAY	-123.87	-172.928	0	-49.058	350938	43158	
2025-11-03	FSTPP - I & II	14947.963	14787.758	0	-160.204	893206	439744	
2025-11-03	FSTPP-III	7027.323	7008.642	0	-18.681	395110	369446	
2025-11-03	GMRKEL	14065.618	13960	0	-105.618	233914	33071	
2025-11-03	HVDC ALIPURDUAR	-25.44	-22.006	0	3.434	66	9550	
2025-11-03	HVDC SASARAM	-21.12	-19.899	0	1.221	124	2456	
2025-11-03	JBVNL	-31193.575	-29709.82	0	1483.755	2101713	4881225	
2025-11-03	JIPL	23639.398	24065.891	0	426.493	468655	704762	
2025-11-03	JORETHANG HEP	1500.125	1521.632	0	21.507	1951	79879	
2025-11-03	JSWEUL	10853.275	11027.564	0	174.289	616774	803179	
2025-11-03	KHSTPP-I	12024.765	11684.64	0	-340.125	1492187	272059	
2025-11-03	KHSTPP-II	24347.948	24414.704	0	66.756	896034	1122575	
2025-11-03	MPL	17439.565	17663.673	0	224.108	400804	1103005	
2025-11-03	MTPS-II	6248.578	6261.482	0	12.905	161446	194269	
2025-11-03	NEA-Bihar	0	0	0	0	0	0	
2025-11-03	NVVN-NEPAL	15996.008	18395.2	0	2399.192	55108	4779735	
2025-11-03	NVVN_BHUTAN	35668.713	36140.802	0	472.09	176164	1380845	
2025-11-03	NKSTPP	26112.098	25284.545	0	-827.552	1822674	255703	
2025-11-03	NPGC	32634.9	32762.941	0	128.041	1386234	1313327	
2025-11-03	GRIDCO	-40011.745	-38785.684	0	1226.061	2204349	4547598	
2025-11-03	PVUNL_INFIRM	0	-591.145	0	-591.145	2409977	0	
2025-11-03	RANGIT	1311.84	1314.311	0	2.471	23145	26308	
2025-11-03	RONGNICHU HEP	974.985	1016.992	0	42.007	1010	154360	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-03	SIKKIM	-1461.608	-1456.24	0	5.367	306016	223379	
2025-11-03	TALCHER SOLAR	29.44	33.146	0	3.706	15672	50101	
2025-11-03	TEESTA	0	0	0	0	0	0	
2025-11-03	THEP	1526.75	1535.52	0	8.77	9659	39604	
2025-11-03	TSTPP	18802.315	18744.992	0	-57.323	276659	193453	
2025-11-03	WBSETCL	-53958.705	-51191.171	0	2767.534	278440	7027004	
2025-11-04	APNRL	8792.483	8843.2	0	50.717	56600	179641	
2025-11-04	NVVN-BD	-22852.255	-22779.491	0	72.764	62385	201508	
2025-11-04	BARH-II	21585.105	21524.347	0	-60.758	857572	721819	
2025-11-04	BARH-I	24564.11	25628.126	0	1064.016	426350	2152019	
2025-11-04	BSPHCL	-82083.468	-79219.033	0	2864.434	122998	7664566	
2025-11-04	BRBCL	15457.955	15535.491	0	77.536	319769	543222	
2025-11-04	CHUZACHEN	1214.79	1232.054	0	17.264	3031	54821	
2025-11-04	DARLIPALI	31954.975	32059.269	0	104.294	175702	317489	
2025-11-04	DIKCHU	1142.06	1169.727	0	27.667	6655	100786	
2025-11-04	DVC	30016	30162.629	0	146.629	2294972	2819969	
2025-11-04	NR	-71416.563	-78777.764	0	-7361.201	29408965	17519277	
2025-11-04	NER	-5495.583	-21276.777	0	-15781.195	56209195	0	
2025-11-04	SR	-18339.515	-70627.143	0	-52287.628	176336377	0	
2025-11-04	WR	-47899.423	-4366.186	0	43533.237	8398269	166362484	
2025-11-04	EAST CENTRAL RAILWAY	-146.16	-147.68	0	-1.52	190638	116974	
2025-11-04	FSTPP - I & II	14962.228	14774.198	0	-188.029	1179555	583208	
2025-11-04	FSTPP-III	792.16	502.565	0	-289.595	1053631	70671	
2025-11-04	GMRKEL	14410.97	14347.782	0	-63.188	161552	36482	
2025-11-04	HVDC ALIPURDUAR	-32.64	-21.754	0	10.886	139	28407	
2025-11-04	HVDC SASARAM	-21.12	-19.621	0	1.499	41	3109	
2025-11-04	JBVNL	-28972.998	-28856.715	0	116.282	5868956	3420945	
2025-11-04	JIPL	24181.35	24718.909	0	537.559	141402	692517	
2025-11-04	JORETHANG HEP	1341.205	1355.904	0	14.699	1932	56509	
2025-11-04	JSWEUL	12280.62	12224.873	0	-55.747	523438	270964	
2025-11-04	KHSTPP-I	12049.238	11862.091	0	-187.146	1048030	310504	
2025-11-04	KHSTPP-II	22308.085	22402.446	0	94.361	537078	851888	
2025-11-04	MPL	16492.083	16597.527	0	105.445	455390	808203	
2025-11-04	MTPS-II	6280.933	6282.094	0	1.162	142837	147451	
2025-11-04	NEA-Bihar	0	0	0	0	0	0	
2025-11-04	NVVN-NEPAL	15876.87	18528	0	2651.13	39840	5039721	
2025-11-04	NVVN_BHUTAN	28224.063	28451.742	0	227.679	496293	866402	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-04	NKSTPP	23044.245	23074.909	0	30.664	306363	336974	
2025-11-04	NPGC	32934.315	32521.345	0	-412.97	2391265	1016848	
2025-11-04	GRIDCO	-37427.363	-35196.483	0	2230.879	1188036	6384384	
2025-11-04	PVUNL_INFIRM	0	9909.4	0	9909.4	305705	22587235	
2025-11-04	RANGIT	1311.84	1326.48	0	14.64	26192	46293	
2025-11-04	RONGNICHU HEP	859.998	870.848	0	10.851	1169	39807	
2025-11-04	SIKKIM	-1332.008	-1296.7	0	35.308	204292	138345	
2025-11-04	TALCHER SOLAR	30.743	34.171	0	3.429	15951	47620	
2025-11-04	TEESTA	0	0	0	0	0	0	
2025-11-04	THEP	1418.25	1430.816	0	12.566	307	50750	
2025-11-04	TSTPP	17268.728	17407.859	0	139.132	324392	480794	
2025-11-04	WBSETCL	-49158.763	-46875.379	0	2283.384	119512	6254487	
2025-11-05	APNRL	9794.693	9846.618	0	51.926	58491	199566	
2025-11-05	NVVN-BD	-23089.125	-23008.291	0	80.834	655	239731	
2025-11-05	BARH-II	22660.385	22789.827	0	129.442	567880	968300	
2025-11-05	BARH-I	31984.25	33912.136	0	1927.886	604759	3676937	
2025-11-05	BSPHCL	-82493.22	-79937.496	0	2555.724	260977	7263627	
2025-11-05	BRBCL	15707.625	15736.145	0	28.52	483428	567951	
2025-11-05	CHUZACHEN	1020.39	1023.283	0	2.893	83685	75758	
2025-11-05	DARLIPALI	31568.92	31906.583	0	337.663	94836	469891	
2025-11-05	DIKCHU	977.7	1007.818	0	30.118	16456	100697	
2025-11-05	DVC	24979.085	25578.678	0	599.593	1766705	4112439	
2025-11-05	NR	-67167.268	-72100.299	0	-4933.032	24712522	18509856	
2025-11-05	NER	-8936.355	-24190.613	0	-15254.258	52823500	0	
2025-11-05	SR	-22300.223	-62324.32	0	-40024.097	126135801	0	
2025-11-05	WR	-56779.99	-32315.669	0	24464.321	22873452	131965033	
2025-11-05	EAST CENTRAL RAILWAY	-134.535	-156.176	0	-21.641	264340	73634	
2025-11-05	FSTPP - I & II	15567.198	15337.636	0	-229.561	1490103	698587	
2025-11-05	FSTPP-III	0	0	0	0	0	0	
2025-11-05	GMRKEL	14080.965	13731.127	0	-349.838	691653	31228	
2025-11-05	HVDC ALIPURDUAR	-25.473	-21.212	0	4.26	44	12809	
2025-11-05	HVDC SASARAM	-21.12	-19.398	0	1.722	28	4041	
2025-11-05	JBVNL	-28088.873	-26792.691	0	1296.182	1471693	4386613	
2025-11-05	JIPL	23991.645	24468.8	0	477.155	252457	877535	
2025-11-05	JORETHANG HEP	1224.64	1236.512	0	11.872	1039	52123	
2025-11-05	JSWEUL	13281.52	13000	0	-281.52	1656634	401883	
2025-11-05	KHSTPP-I	12354.965	12144.171	0	-210.794	1238047	549067	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-05	KHSTPP-II	22970.81	22731.882	0	-238.928	1896312	890390	
2025-11-05	MPL	18360.44	18631.6	0	271.16	264940	1119767	
2025-11-05	MTPS-II	6547.94	6547.812	0	-0.128	172245	174422	
2025-11-05	NEA-Bihar	0	0	0	0	0	0	
2025-11-05	NVVN-NEPAL	16037.943	19001.891	0	2963.948	16806	5086848	
2025-11-05	NVVN_BHUTAN	23021.558	23148.317	0	126.76	252914	573116	
2025-11-05	NKSTPP	21643.095	21119.891	0	-523.204	1335105	281067	
2025-11-05	NPGC	34749.51	34984.452	0	234.942	463623	1175529	
2025-11-05	GRIDCO	-27796.625	-26318.26	0	1478.365	1577033	4515707	
2025-11-05	PVUNL	12263.453	11972	0	-291.453	1194713	356701	
2025-11-05	RANGIT	1311.84	1282.45	0	-29.39	85551	26107	
2025-11-05	RONGNICHU HEP	822.498	820.256	0	-2.242	33360	21882	
2025-11-05	SIKKIM	-1410.423	-1361.366	0	49.057	119031	171378	
2025-11-05	TALCHER SOLAR	32.043	37.904	0	5.861	10114	64363	
2025-11-05	TEESTA	0	0	0	0	0	0	
2025-11-05	THEP	1290.25	1301.728	0	11.478	149	48545	
2025-11-05	TSTPP	17141.76	17227.603	0	85.843	161267	336682	
2025-11-05	WBSETCL	-48668.173	-46438.94	0	2229.233	807832	6203523	
2025-11-06	APNRL	8926.695	8956.364	0	29.669	81329	159753	
2025-11-06	NVVN-BD	-23441.453	-23320.654	0	120.798	0	301408	
2025-11-06	BARH-II	21921.83	22009.659	0	87.829	692558	952298	
2025-11-06	BARH-I	28645.62	31786.995	0	3141.375	356125	5082957	
2025-11-06	BSPHCL	-88631.56	-83875.482	0	4756.078	67552	9814281	
2025-11-06	BRBCL	11736.168	11699.273	0	-36.895	462037	345144	
2025-11-06	CHUZACHEN	1071.04	1085.021	0	13.981	3685	44259	
2025-11-06	DARLIPALI	32121.27	32404.569	0	283.299	82615	403605	
2025-11-06	DIKCHU	835.44	857.364	0	21.924	6275	71020	
2025-11-06	DVC	26014.613	26168.649	0	154.037	2567374	2471025	
2025-11-06	NR	-66442.238	-73956.53	0	-7514.293	31908036	7211952	
2025-11-06	NER	-8931.195	-24701.303	0	-15770.108	58470894	0	
2025-11-06	SR	-24472.653	-63845.432	0	-39372.78	141229343	0	
2025-11-06	WR	-47374.703	-21719.535	0	25655.168	20667350	158821350	
2025-11-06	EAST CENTRAL RAILWAY	-164.463	-116.432	0	48.031	99472	198883	
2025-11-06	FSTPP - I & II	14609.35	14600.916	0	-8.434	662482	653583	
2025-11-06	FSTPP-III	3092.5	4411.192	0	1318.692	169664	452100	
2025-11-06	GMRKEL	14208.71	13711.127	0	-497.583	980838	16426	
2025-11-06	HVDC ALIPURDUAR	-25.473	-20.288	0	5.185	0	15435	

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2025-11-06	HVDC SASARAM	-21.12	-19.84	0	1.28	173	2953	
2025-11-06	JBVNL	-27585.508	-27159.137	0	426.37	3324373	3270420	
2025-11-06	JIPL	24055.213	24284	0	228.787	882897	857783	
2025-11-06	JORETHANG HEP	1222.89	1233.888	0	10.998	0	47792	
2025-11-06	JSWEUL	12783.108	13222.909	0	439.801	234154	648403	
2025-11-06	KHSTPP-I	12163.793	11933.062	0	-230.731	1143943	274274	
2025-11-06	KHSTPP-II	24425.393	24397.541	0	-27.851	966754	800846	
2025-11-06	MPL	17160.498	17335.636	0	175.139	345139	904091	
2025-11-06	MTPS-II	6301.643	6293.592	0	-8.051	168863	148249	
2025-11-06	NEA-Bihar	0	0	0	0	0	0	
2025-11-06	NVVN-NEPAL	15979.778	18835.636	0	2855.859	0	5596704	
2025-11-06	NVVN_BHUTAN	19506.093	19833.393	0	327.3	135644	1277248	
2025-11-06	NKSTPP	30446.47	30446.072	0	-0.398	574018	525658	
2025-11-06	NPGC	34396.655	34490.074	0	93.419	689215	920685	
2025-11-06	GRIDCO	-28214.378	-27579.43	0	634.948	3378539	3983094	
2025-11-06	PVUNL	15295.313	14990.545	0	-304.767	1041533	225321	
2025-11-06	RANGIT	1311.84	1307.39	0	-4.45	33593	21587	
2025-11-06	RONGNICHU HEP	742.5	765.44	0	22.94	0	121547	
2025-11-06	SIKKIM	-1400.048	-1347.767	0	52.281	55795	149788	
2025-11-06	TALCHER SOLAR	33.015	35.462	0	2.447	13904	36779	
2025-11-06	TEESTA	0	0	0	0	0	0	
2025-11-06	THEP	1261	1272.928	0	11.928	0	52129	
2025-11-06	TSTPP	18832.85	18390.404	0	-442.446	1034834	114971	
2025-11-06	WBSETCL	-55543.33	-53426.426	0	2116.904	557856	5637425	
2025-11-07	APNRL	9074.4	9112.8	0	38.4	82714	166142	
2025-11-07	NVVN-BD	-23632.123	-23545.818	0	86.305	16138	248342	
2025-11-07	BARH-II	22062.865	22193.579	0	130.714	723759	1115706	
2025-11-07	BARH-I	28901.21	31274.057	0	2372.847	660984	3907362	
2025-11-07	BSPHCL	-83191.345	-81917.73	0	1273.615	6551427	4664169	
2025-11-07	BRBCL	11741.663	11896.945	0	155.283	231987	687353	
2025-11-07	CHUZACHEN	908.54	921.398	0	12.858	5102	42362	
2025-11-07	DARLIPALI	31786.593	32198.52	0	411.927	120861	537081	
2025-11-07	DIKCHU	807.515	825.636	0	18.121	23405	77082	
2025-11-07	DVC	25196.243	25674.039	0	477.796	1641339	2829959	
2025-11-07	NR	-65036.895	-78209.881	0	-13172.986	45419662	5937497	
2025-11-07	NER	-9194.405	-21911.979	0	-12717.574	41582689	0	
2025-11-07	SR	-19992.618	-61134.547	0	-41141.93	139650914	0	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 03-11-2025 to 09-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-07	WR	-59133.9	-20612.662	0	38521.238	22860946	190283810	
2025-11-07	EAST CENTRAL RAILWAY	-149.558	-185.408	0	-35.851	417576	89922	
2025-11-07	FSTPP - I & II	15391.963	15267.124	0	-124.839	1175827	791699	
2025-11-07	FSTPP-III	7424.588	7470.221	0	45.634	281179	450080	
2025-11-07	GMRKEL	14168.38	13687.127	0	-481.253	944941	25665	
2025-11-07	HVDC ALIPURDUAR	-25.44	-20.468	0	4.972	53	14082	
2025-11-07	HVDC SASARAM	-21.12	-19.718	0	1.402	116	3218	
2025-11-07	JBVNL	-26573.895	-27156.47	0	-582.575	7905272	2454082	
2025-11-07	JIPL	24049.318	24372.945	0	323.628	647999	634560	
2025-11-07	JORETHANG HEP	1174.84	1188.288	0	13.448	680	53470	
2025-11-07	JSWEUL	12767.08	12632.727	0	-134.353	964005	328295	
2025-11-07	KHSTPP-I	12540.875	12239.214	0	-301.661	1399631	388378	
2025-11-07	KHSTPP-II	24636.85	24697.74	0	60.89	518142	709107	
2025-11-07	MPL	16832.05	17006.982	0	174.932	302177	893328	
2025-11-07	MTPS-II	6360.69	6350.792	0	-9.898	189219	162557	
2025-11-07	NEA-Bihar	0	0	0	0	0	0	
2025-11-07	NVVN-NEPAL	16038.8	18261.963	0	2223.163	20280	5093533	
2025-11-07	NVVN_BHUTAN	15817.538	16013.993	0	196.455	543583	900325	
2025-11-07	NKSTPP	37964.948	37608.327	0	-356.621	905013	228565	
2025-11-07	NPGC	31285.89	30229.105	0	-1056.785	4098748	868816	
2025-11-07	GRIDCO	-24499.53	-23519.605	0	979.925	2356257	3186083	
2025-11-07	PVUNL	11338.125	11520.182	0	182.057	439288	745027	
2025-11-07	RANGIT	1285.84	1259.83	0	-26.01	62136	9978	
2025-11-07	RONGNICHU HEP	752.5	760.448	0	7.948	1465	27736	
2025-11-07	SIKKIM	-1351.82	-1391.949	0	-40.129	271027	66791	
2025-11-07	TALCHER SOLAR	32.898	37.817	0	4.919	11953	57638	
2025-11-07	TEESTA	0	0	0	0	0	0	
2025-11-07	THEP	1225.3	1235.648	0	10.348	225	42272	
2025-11-07	TSTPP	10511.993	9381.53	0	-1130.462	2180370	42605	
2025-11-07	WBSETCL	-53176.405	-50264.531	0	2911.874	422254	7967217	
2025-11-08	APNRL	9257.073	9280.291	0	23.218	133719	189602	
2025-11-08	NVVN-BD	-23328.96	-23224	0	104.96	0	287052	
2025-11-08	BARH-II	22527.008	22495.285	0	-31.723	1160878	1084534	
2025-11-08	BARH-I	29567.365	31455.951	0	1888.586	419642	4632819	
2025-11-08	BSPHCL	-80229.775	-78832.17	0	1397.605	3261543	5273363	
2025-11-08	BRBCL	11777.313	11908.727	0	131.415	311401	742343	
2025-11-08	CHUZACHEN	881.04	893.366	0	12.326	5810	38367	

Eastern Regional Power Committee (ERPC)
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From 03-11-2025 to 09-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-08	DARLIPALI	31628.083	31942.585	0	314.503	127278	474449	
2025-11-08	DIKCHU	790.18	819.818	0	29.638	10089	99931	
2025-11-08	DVC	20723.398	21413.684	0	690.286	2082033	3319055	
2025-11-08	NR	-63046.28	-76186.612	0	-13140.332	39432977	4360846	
2025-11-08	NER	-8662.845	-21571.523	0	-12908.678	43702268	0	
2025-11-08	SR	-17101.13	-60356.25	0	-43255.12	145173736	0	
2025-11-08	WR	-52654.208	-20744.366	0	31909.841	19432013	159231097	
2025-11-08	EAST CENTRAL RAILWAY	-150.358	-202.16	0	-51.803	347333	139970	
2025-11-08	FSTPP - I & II	15599.26	15729.301	0	130.041	524368	1009439	
2025-11-08	FSTPP-III	7246.628	7373.353	0	126.726	128255	580617	
2025-11-08	GMRKEL	14098.345	14070.982	0	-27.363	99717	48791	
2025-11-08	HVDC ALIPURDUAR	-25.44	-20.686	0	4.754	0	12981	
2025-11-08	HVDC SASARAM	-21.12	-19.211	0	1.909	0	4439	
2025-11-08	JBVNL	-27417.615	-25482.14	0	1935.475	990019	4112604	
2025-11-08	JIPL	23548.213	24114.982	0	566.769	203524	1046525	
2025-11-08	JORETHANG HEP	1110.21	1121.888	0	11.678	365	50269	
2025-11-08	JSWEUL	13266.133	13116.218	0	-149.914	991714	287468	
2025-11-08	KHSTPP-I	12555.813	12240.254	0	-315.558	1735503	648915	
2025-11-08	KHSTPP-II	24913.333	25130.302	0	216.97	563014	1274131	
2025-11-08	MPL	17196.658	17439.636	0	242.979	413471	1205784	
2025-11-08	MTPS-II	6478.46	6451.582	0	-26.878	206514	131139	
2025-11-08	NEA-Bihar	0	0	0	0	0	0	
2025-11-08	NVVN-NEPAL	16108.8	18725.382	0	2616.582	0	5097629	
2025-11-08	NVVN_BHUTAN	14017.315	14254.633	0	237.318	115893	801808	
2025-11-08	NKSTPP	38334.45	38332.472	0	-1.978	560009	565953	
2025-11-08	NPGC	22924.738	22982.234	0	57.497	709003	860243	
2025-11-08	GRIDCO	-25258.753	-24113.791	0	1144.962	1968356	3845126	
2025-11-08	PVUNL	695.46	-402.236	0	-1097.696	2835896	0	
2025-11-08	RANGIT	1220.34	1209.751	0	-10.589	50288	22398	
2025-11-08	RONGNICHU HEP	742.5	741.664	0	-0.836	31005	17328	
2025-11-08	SIKKIM	-1354.12	-1303.688	0	50.432	97166	156974	
2025-11-08	TALCHER SOLAR	33.648	37.503	0	3.856	13846	49852	
2025-11-08	TEESTA	0	0	0	0	0	0	
2025-11-08	THEP	1168	1177.216	0	9.216	0	39581	
2025-11-08	TSTPP	11037.033	10972.163	0	-64.87	303482	180066	
2025-11-08	WBSETCL	-41487.11	-38044.325	0	3442.785	138033	8414699	
2025-11-09	APNRL	8518.053	8520.654	0	2.602	167648	157344	

Eastern Regional Power Committee (ERPC)
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From 03-11-2025 to 09-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-09	NVVN-BD	-22984.078	-22899.636	0	84.441	56982	229873	
2025-11-09	BARH-II	22682.165	22703.527	0	21.362	794327	938442	
2025-11-09	BARH-I	27997.89	30414.036	0	2416.146	178608	4542896	
2025-11-09	BSPHCL	-76549.92	-75063.55	0	1486.37	1145770	2829069	
2025-11-09	BRBCL	11286.403	11361.382	0	74.979	579726	779654	
2025-11-09	CHUZACHEN	881.04	891.082	0	10.042	7046	32664	
2025-11-09	DARLIPALI	31074.973	31314.311	0	239.339	69370	342457	
2025-11-09	DIKCHU	827.02	846.091	0	19.071	2267	58282	
2025-11-09	DVC	17807.315	17418.014	0	-389.301	3078975	1307814	
2025-11-09	NR	-50405.928	-74741.56	0	-24335.633	69338417	883210	
2025-11-09	NER	-6496.848	-19300.831	0	-12803.983	35461814	0	
2025-11-09	SR	-17906.043	-53259.875	0	-35353.832	93136481	0	
2025-11-09	WR	-54723.463	-22872.315	0	31851.148	17532817	142344817	
2025-11-09	EAST CENTRAL RAILWAY	-117.178	-212.944	0	-95.767	319816	17543	
2025-11-09	FSTPP - I & II	14591.155	14724.325	0	133.17	353659	881431	
2025-11-09	FSTPP-III	6901.948	6971.711	0	69.764	152684	413434	
2025-11-09	GMRKEL	13992.58	13966.254	0	-26.326	109289	53941	
2025-11-09	HVDC ALIPURDUAR	-25.44	-20.021	0	5.419	17	12072	
2025-11-09	HVDC SASARAM	-21.12	-19.318	0	1.802	1	3732	
2025-11-09	JBVNL	-27181.71	-24229.776	0	2951.934	742824	5419403	
2025-11-09	JIPL	11722.625	12254.109	0	531.484	120998	588322	
2025-11-09	JORETHANG HEP	1048.7	1062.784	0	14.084	4119	59299	
2025-11-09	JSWEUL	12300.41	12239.054	0	-61.356	552012	338288	
2025-11-09	KHSTPP-I	11447.768	11522.686	0	74.918	938926	997741	
2025-11-09	KHSTPP-II	24334.785	24515.457	0	180.672	430212	987883	
2025-11-09	MPL	16176.51	16390.545	0	214.035	481125	1199705	
2025-11-09	MTPS-II	6557.035	6543.204	0	-13.831	214956	185790	
2025-11-09	NEA-Bihar	0	0	0	0	0	0	
2025-11-09	NVVN-NEPAL	14932.605	18272.291	0	3339.686	13440	3617838	
2025-11-09	NVVN_BHUTAN	12368.91	12671.456	0	302.546	495940	926379	
2025-11-09	NKSTPP	37636.02	37777.2	0	141.18	372838	641484	
2025-11-09	NPGC	23273.6	23172.794	0	-100.806	1088848	813398	
2025-11-09	GRIDCO	-29641.79	-28428.169	0	1213.621	2652577	3332506	
2025-11-09	PVUNL	0	-409.2	0	-409.2	1049189	0	
2025-11-09	RANGIT	1165.09	1170.725	0	5.635	27282	34467	
2025-11-09	RONGNICHU HEP	674.993	697.216	0	22.224	265	74463	
2025-11-09	SIKKIM	-1162.993	-1023.596	0	139.397	23117	342131	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 03-11-2025 to 09-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-11-09	TALCHER SOLAR	36.013	40.214	0	4.201	14099	53251
2025-11-09	TEESTA	0	0	0	0	0	0
2025-11-09	THEP	1125.5	1133.984	0	8.484	44	35483
2025-11-09	TSTPP	18565.713	18426.455	0	-139.258	350035	111025
2025-11-09	WBSETCL	-31899.9	-29301.341	0	2598.559	841346	4972552

SUMMARY OF WEEKLY DEVIATION CHARGES : 03-11-2025 to 09-11-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	63439.308	63665.236	0	225.928	686187	1203639
Week total	NVVN-BD	-162336.928	-161701.235	0	635.693	140467	1734497
Week total	BARH-II	155205.418	155451.089	0	245.672	5604508	6566282
Week total	BARH-I	191956.843	205434.507	0	13477.665	3004970	25790457
Week total	BSPHCL	-574108.573	-555006.777	0	19101.796	11636083	46008005
Week total	BRBCL	93409.843	93990.472	0	580.629	2707289	4452830
Week total	CHUZACHEN	7377.38	7460.813	0	83.433	156165	363561
Week total	DARLIPALI	221629.073	223832.914	0	2203.842	761010	2913641
Week total	DIKCHU	6884.565	7067.091	0	182.526	79322	616970
Week total	DVC	173185.268	175025.532	0	1840.264	15230704	19464590
Week total	NR	-454129.663	-541316.718	0	-87187.055	299481469	78946910
Week total	NER	-46676.268	-147415.145	0	-100738.877	349740354	0
Week total	SR	-139221.93	-440711.972	0	-301490.042	1011290861	0
Week total	WR	-373175.223	-124224.986	0	248950.236	117162523	1176356647
Week total	EAST CENTRAL RAILWAY	-986.12	-1193.728	0	-207.608	1990114	680086
Week total	FSTPP - I & II	105669.115	105221.259	0	-447.856	6279198	5057691
Week total	FSTPP-III	32485.145	33737.685	0	1252.54	2180523	2336347
Week total	GMRKEL	99025.568	97474.399	0	-1551.168	3221903	245604
Week total	HVDC ALIPURDUAR	-185.345	-146.435	0	38.91	319	105335
Week total	HVDC SASARAM	-147.84	-137.005	0	10.835	484	23948
Week total	JBVNL	-197014.173	-189386.749	0	7627.424	22404850	27945293
Week total	JIPL	155187.76	158279.635	0	3091.875	2717931	5402004
Week total	JORETHANG HEP	8622.61	8720.896	0	98.286	10085	399341
Week total	JSWEUL	87532.145	87463.345	0	-68.8	5538731	3078479
Week total	KHSTPP-I	85137.215	83626.118	0	-1511.097	8996266	3440938
Week total	KHSTPP-II	167937.203	168290.074	0	352.871	5807545	6636821
Week total	MPL	119657.803	121065.599	0	1407.796	2663045	7233883
Week total	MTPS-II	44775.278	44730.558	0	-44.72	1256079	1143877

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Day-wise schedule, actual and Deviation charge statement
From 03-11-2025 to 09-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	NEA-Bihar	0	0	0	0	0	0		
Week total	NVVN-NEPAL	110970.803	130020.362	0	19049.56	145474	34312007		
Week total	NVVN_BHUTAN	148624.188	150514.336	0	1890.148	2216430	6726124		
Week total	NKSTPP	215181.325	213643.416	0	-1537.909	5876019	2835403		
Week total	NPGC	212199.608	211142.945	0	-1056.662	10826936	6968847		
Week total	GRIDCO	-212850.183	-203941.421	0	8908.761	15325147	29794498		
Week total	PVUNL_INFIRM	0	9318.254	0	9318.254	2715683	22587235		
Week total	RANGIT	8918.63	8870.936	0	-47.694	308186	187139		
Week total	RONGNICHU HEP	5569.973	5672.864	0	102.892	68274	457123		
Week total	SIKKIM	-9473.018	-9181.305	0	291.712	1076446	1248785		
Week total	TALCHER SOLAR	227.798	256.216	0	28.418	95538	359604		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	9015.05	9087.84	0	72.79	10384	308364		
Week total	TSTPP	112160.39	110551.005	0	-1609.385	4631040	1459597		
Week total	WBSETCL	-333892.385	-315542.113	0	18350.272	3165275	46476907		
Week total	PVUNL	39592.35	37671.291	0	-1921.059	6560619	1327049		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC
SRAS Account For Week 03-11-2025 to 09-11-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	755.080000	760.960000	-5.880000	-17722	758020	740298
2	BARH-I	0.000000	0.000000	0.000000	0	0	0
3	BRBCL	866.920000	440.440000	426.480000	1308014	622262	1930276
4	DARLIPALI	426.200000	303.790000	122.410000	131836	219793	351629
5	DSTPS I&II	647.350000	385.940000	261.410000	919640	479468	1399108
6	FSTPP - I & II	1071.230000	519.770000	551.460000	1931213	379555	2310768
7	FSTPP-III	746.130000	202.690000	543.440000	1855304	401954	2257258
8	KHSTPP-II	1040.350000	776.890000	263.460000	807505	636022	1443527
9	KTPS 1&2	746.710000	465.980000	280.730000	990977	527963	1518940
10	MPL	1977.220000	1749.500000	227.720000	710031	1863360	2573391
11	MTPS 7&8	787.010000	520.790000	266.220000	851638	585039	1436677
12	MTPS-II	316.350000	285.660000	30.690000	91671	187527	279198
13	NKSTPP	1054.860000	1374.870000	-320.010000	-600979	1187724	586745
14	NPGC	1387.850000	1142.900000	244.950000	724807	683474	1408281
15	TEESTA	0.000000	0.000000	0.000000	0	0	0
16	TSTPP	84.660000	3518.930000	-3434.270000	-6367137	1547118	-4820019
	Total	11907.92	12449.11	-541.19	3336798	10079279	13416077

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC
For Week 03-11-2025 to 09-11-2025

SRAS Provider	03-Nov-25	04-Nov-25	05-Nov-25	06-Nov-25	07-Nov-25	08-Nov-25	09-Nov-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH-II	100.00	100.00	100.00	100.00	100.00	100.00	100.00
BARH-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BRBCL	100.00	100.00	100.00	73.60	100.00	100.00	100.00
DARLIPALI	71.70	83.60	46.40	70.80	100.00	33.60	76.50
DSTPS I&II	99.30	100.00	100.00	98.10	88.30	93.20	89.30
FSTPP - I & II	65.80	65.40	85.90	60.00	58.90	40.50	38.40
FSTPP-III	90.40	83.90	100.00	92.80	90.00	90.50	100.00
KHSTPP-II	74.30	96.00	84.60	80.60	75.80	69.00	38.90
KTPS 1&2	83.40	96.70	92.60	82.70	100.00	72.70	100.00
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	100.00	95.60	94.40	100.00	88.50	85.90	81.80
MTPS-II	96.60	90.70	67.60	68.30	57.00	72.70	54.40
NKSTPP	100.00	100.00	100.00	93.90	100.00	100.00	100.00
NPGC	84.50	22.30	77.40	88.40	72.50	51.10	50.30
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	88.00	96.60	78.50	100.00	93.50	91.30	85.80

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 03-11-2025 to 09-11-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	1199.58	3549557	2650.36	6416529	-2866972
2	BARH-I	2502.64	8481680	4585.13	12714107	-4232427
3	BARH-II	805.91	2671922	4467.81	12119381	-9447459
4	BRBCL	1081.29	3647957	2071.51	5717975	-2070018
5	DARLIPALI	1210.13	1433638	1657.13	1606254	-172616
6	FSTPP - I & II	1715.74	6609383	1796.74	5662973	946410
7	FSTPP-III	610.37	2292165	466.78	1434236	857929
8	GMRKEL	0.25	61	4159.02	1039755	-1039694
9	JIPL	0	0	12548.57	22587431	-22587431
10	JSWEUL	61.39	139909	2032.71	3790603	-3650694
11	KHSTPP-I	1652.53	5951404	1781.58	5249611	701793
12	KHSTPP-II	1501.46	5062164	3637.71	10034630	-4972466
13	MPL	1047.88	3594002	14729.65	41334351	-37740349
14	MTPS-II	188.13	618139	1161.65	3122850	-2504711
15	NKSTPP	163.63	338022	2165.21	3659629	-3321607
16	NPGC	903.75	2941608	5250.34	13982180	-11040572
17	TSTPP	0	0	1125.36	1877772	-1877772
	TOTAL	14644.68	47331611	66287.26	152350267	-105018656

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 03-11-2025 to 09-11-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3173.25	317325.00	-317325
	Total	0	0	0	0	0	0	0	0	0	0	0	3173.25	317325	-317325

Notes :

- TRAS settlement account for the week 03-11-2025 to 09-11-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 03-11-2025 to 09-11-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	5136.24	0	15480627	-15480627
2	BARH-I	2600.13	14432.87	8011001	44467680	-36456679
3	BRBCL	0.00	27838.33	0	85380143	-85380143
4	DARLIPALI	4163.79	14250.20	4484405	15347468	-10863063
5	FSTPP - I & II	14924.81	1251.45	52266676	4382578	47884098
6	FSTPP-III	11606.04	152.82	39623003	521710	39101293
7	KHSTPP-I	1044.24	7221.97	3418842	23644722	-20225880
8	KHSTPP-II	11970.25	5516.51	36688809	16908103	19780706
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	721.79	1028.45	2155987	3071980	-915993
11	NKSTPP	2072.52	7979.15	3892183	14984839	-11092656
12	NPGC	2435.68	6122.64	7207177	18116884	-10909707
13	TSTPP	4513.32	4579.61	8367700	8490588	-122888
	TOTAL	56052.57	95510.24	166115783	250797322	-84681539

- Notes :**
- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
 - 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 03-11-2025 to 09-11-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-2866972	0	0	-2866972
2	BARH-II	740298	-9447459	0	-15480627	-24187788
3	BARH-I	0	-4232427	0	-36456679	-40689106
4	BRBCL	1930276	-2070018	0	-85380143	-85519885
5	DARLIPALI	351629	-172616	0	-10863063	-10684050
6	DSTPS I&II	1399108	0	0	0	1399108
7	FSTPP - I & II	2310768	946410	0	47884098	51141276
8	FSTPP-III	2257258	857929	0	39101293	42216480
9	GMRKEL	0	-1039694	0	0	-1039694
11	JIPL	0	-22587431	0	0	-22587431
12	JSWEUL	0	-3650694	0	0	-3650694
13	KHSTPP-I	0	701793	0	-20225880	-19524087
14	KHSTPP-II	1443527	-4972466	0	19780706	16251767
15	KTPS 1&2	1518940	0	0	0	1518940
16	MPL	2573391	-37740349	-317325	0	-35484283
17	MTPS 7&8	1436677	0	0	0	1436677
18	MTPS-II	279198	-2504711	0	-915993	-3141506
19	NKSTPP	586745	-3321607	0	-11092656	-13827518
20	NPGC	1408281	-11040572	0	-10909707	-20541998
21	TEESTA	0	0	0	0	0
22	TSTPP	-4820019	-1877772	0	-122888	-6820679
	TOTAL	13416077	-105018656	-317325	-84681539	-176601443

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.

SUPERINTENDING ENGINEER