



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

दिनांक: 25.11.2025

NO: ERPC/COMMERCIAL/DSM-25/ 1533

प्रति: संलग्न सूची के अनुसार

विषय: 10.11.2025 से 16.11.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार 26.04.2024 से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 25.11.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण प्रारूप-SCUC_BB में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्रसून ई 25.11.25
अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1533

Date: 25.11.2025

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 10.11.2025 to 16.11.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 25.11.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

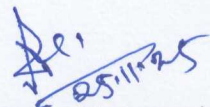
The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully


Superintending Engineer, Commercial

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 10-11-2025 to 16-11-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	13.31505	8.85415	4.46090	
BSPHCL	149.25165	319.19654		169.94489
JBVNL	217.28737	271.26395		53.97658
DVC	323.12994	127.05380	196.07614	
GRIDCO	197.45220	343.03044		145.57824
SIKKIM	14.78710	11.11196	3.67514	
WBSETCL	71.05228	387.04610		315.99382
HVDC SASARAM	0.02211	0.37849		0.35638
HVDC ALIPURDUAR	0.00253	1.54249		1.53996
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	101.22883	146.62516		45.39633
THEP	0.00525	2.33711		2.33186
JORETHANG HEP	2.99844	4.10717		1.10873
NKSTPP	69.74259	24.86450	44.87809	
PVUNL	138.25315	22.53605	115.71710	
FSTPP - I & II	60.11440	52.47293	7.64147	
FSTPP-III	44.54142	31.46096	13.08046	
KHSTPP-I	66.23569	25.85608	40.37961	
KHSTPP-II	31.08789	71.35112		40.26323
TSTPP	24.83976	16.94070	7.89906	
BARH-II	43.40955	73.85820		30.44865
MTPS-II	14.75286	11.91267	2.84019	
BRBCL	18.87917	50.53119		31.65202
TEESTA				
RANGIT	2.83703	2.63443	0.20260	
MPL	26.05994	35.76907		9.70913
NPGC	62.65939	64.75981		2.10042
DARLIPALI	8.59451	23.81480		15.22029
CHUZACHEN	0.68578	2.00094		1.31516
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	16.64659	42.67021		26.02362
RONGNICHU HEP	0.15564	6.64877		6.49313
JSWEUL	77.50628	24.01753	53.48875	
APNRL	6.39731	14.62338		8.22607
GMRKEL	11.23744	3.85578	7.38166	
OTHER GENERATORS				
DIKCHU	0.68402	4.07955		3.39553
INTER-REGIONAL				
East-North East	1136.43299	2645.61364		1509.18065
East-North	4105.35789	128.74001	3976.61788	
East-South	11680.06025	89.66658	11590.39367	
East-West	201.63469	11561.40056		11359.76587
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	13.21295	58.53633		45.32338
NVVN-BD	0.61939	24.31635		23.69696
NVVN-NEPAL	15.66988	276.77052		261.10064
INFIRM GENERATORS				
PVUNL_INFIRM				
RE GENERATORS				
TALCHER SOLAR	1.46739	1.07186	0.39553	
Total	18970.30859	17015.32188	16065.12825	14110.14154

Payable To The Pool (A) :	16065.12825
Receivable From The Pool (B) :	14110.14154
ER Deviation & AS Pool Balance (A-B) :	1954.98671

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-10	APNRL	9384.435	9437.745	0	53.31	74165	177176	
2025-11-10	NVVN-BD	-23158.68	-23086.763	0	71.917	3360	177282	
2025-11-10	BARH-II	22883.535	22964.965	0	81.43	583882	925981	
2025-11-10	BARH-I	29143.39	30876.853	0	1733.463	1601578	3659466	
2025-11-10	BSPHCL	-72900.83	-71436.337	0	1464.493	2841855	4965382	
2025-11-10	BRBCL	12170.658	12395.636	0	224.979	223125	801996	
2025-11-10	CHUZACHEN	771.04	780.125	0	9.085	10886	20360	
2025-11-10	DARLIPALI	33551.903	33660.909	0	109.007	195870	334312	
2025-11-10	DIKCHU	769.99	792.818	0	22.828	875	83714	
2025-11-10	DVC	22019.265	21841.632	0	-177.633	4339591	2014787	
2025-11-10	NR	-57154.235	-81369.882	0	-24215.647	89479830	47376	
2025-11-10	NER	-7235.383	-19290.851	0	-12055.468	44069671	0	
2025-11-10	SR	-27133.565	-61826.809	0	-34693.244	101691378	8966658	
2025-11-10	WR	-81989.053	-33299.153	0	48689.9	1205780	164063953	
2025-11-10	EAST CENTRAL RAILWAY	-176.738	-109.536	0	67.202	48297	212805	
2025-11-10	FSTPP - I & II	15925.43	15873.277	0	-52.153	856082	772017	
2025-11-10	FSTPP-III	7701.495	7728.032	0	26.537	288761	410392	
2025-11-10	GMRKEL	15176.365	14981.309	0	-195.056	379311	9920	
2025-11-10	HVDC ALIPURDUAR	-25.218	-19.994	0	5.223	53	12971	
2025-11-10	HVDC SASARAM	-20.25	-19.01	0	1.24	2129	2932	
2025-11-10	JBVNL	-25556.5	-23819.829	0	1736.671	613913	5143406	
2025-11-10	JIPL	12673.29	12898.327	0	225.037	202588	338654	
2025-11-10	JORETHANG HEP	1050.325	1064.416	0	14.091	4446	47719	
2025-11-10	JSWEUL	12824.838	12425.164	0	-399.674	1856467	160205	
2025-11-10	KHSTPP-I	12675.243	12541.547	0	-133.695	985857	388390	
2025-11-10	KHSTPP-II	25294.623	25338.787	0	44.164	614616	684738	
2025-11-10	MPL	17965.848	18059.309	0	93.461	547998	920138	
2025-11-10	MTPS-II	6626.658	6614.834	0	-11.824	217807	174990	
2025-11-10	NEA-Bihar	0	0	0	0	0	0	
2025-11-10	NVVN-NEPAL	16108.8	18104.145	0	1995.345	747068	3698496	
2025-11-10	NVVN_BHUTAN	9665.34	9835.275	0	169.935	682345	846616	
2025-11-10	NKSTPP	39898.255	39558.654	0	-339.601	918042	310265	
2025-11-10	NPGC	23488.405	22944.494	0	-543.911	2504103	663858	
2025-11-10	GRIDCO	-26750.878	-24589.114	0	2161.763	2216811	4750734	
2025-11-10	PVUNL_INFIRM		0	0	0	0	0	
2025-11-10	PVUNL	7126.2	6592.473	0	-533.727	1628925	156926	
2025-11-10	RANGIT	1169.84	1169.04	0	-0.8	31494	20326	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-10	RONGNICHU HEP	652.493	683.584	0	31.092	123	120110	
2025-11-10	SIKKIM	-1420.545	-1336.578	0	83.967	59982	247876	
2025-11-10	TALCHER SOLAR	35.06	37.859	0	2.799	13945	40120	
2025-11-10	TEESTA	0	0	0	0	0	0	
2025-11-10	THEP	1136.5	1144.96	0	8.46	132	30232	
2025-11-10	TSTPP	19270.43	19257.574	0	-12.856	253916	262002	
2025-11-10	WBSETCL	-35026.625	-33844.869	0	1181.756	4143736	3598800	
2025-11-11	APNRL	8993.45	9056	0	62.55	92303	252468	
2025-11-11	NVVN-BD	-22992.068	-22836.945	0	155.122	32741	761463	
2025-11-11	BARH-II	22756.903	22847.183	0	90.281	682127	987830	
2025-11-11	BARH-I	27021.148	27326.671	0	305.523	1337118	1910695	
2025-11-11	BSPHCL	-72679.03	-69925.59	0	2753.44	853448	7969849	
2025-11-11	BRBCL	12262.903	12514.109	0	251.206	284082	944103	
2025-11-11	CHUZACHEN	771.04	778.445	0	7.405	6155	22474	
2025-11-11	DARLIPALI	33001.108	33129.604	0	128.496	108298	258549	
2025-11-11	DIKCHU	730.35	746.636	0	16.286	7155	63624	
2025-11-11	DVC	28143.88	27694.56	0	-449.32	6132328	1794298	
2025-11-11	NR	-65209.995	-88961.173	0	-23751.178	84160024	4239024	
2025-11-11	NER	-6833.608	-20230.484	0	-13396.876	51660081	0	
2025-11-11	SR	-25440.663	-62597.283	0	-37156.621	133666686	0	
2025-11-11	WR	-97768.12	-40859.679	0	56908.441	1201967	214717865	
2025-11-11	EAST CENTRAL RAILWAY	-197.248	-193.504	0	3.744	341717	143891	
2025-11-11	FSTPP - I & II	16419.26	16331.72	0	-87.54	719803	460955	
2025-11-11	FSTPP-III	5351.265	4919.843	0	-431.422	2447314	222531	
2025-11-11	GMRKEL	14837.735	14779.927	0	-57.808	177730	68044	
2025-11-11	HVDC ALIPURDUAR	-25.2	-18.953	0	6.247	30	19065	
2025-11-11	HVDC SASARAM	-20.248	-18.679	0	1.568	19	4398	
2025-11-11	JBVNL	-24231.895	-23534.564	0	697.331	5267118	4051557	
2025-11-11	JIPL	23595.018	23953.6	0	358.582	237356	473286	
2025-11-11	JORETHANG HEP	1024.97	990.24	0	-34.73	277982	57876	
2025-11-11	JSWEUL	12659.218	12418.764	0	-240.454	1231748	235594	
2025-11-11	KHSTPP-I	12679.518	12555.505	0	-124.012	1117736	558725	
2025-11-11	KHSTPP-II	25736.63	25750.671	0	14.041	590446	606412	
2025-11-11	MPL	18703.48	18810.8	0	107.32	497857	859312	
2025-11-11	MTPS-II	6684.005	6658.02	0	-25.985	217094	144755	
2025-11-11	NEA-Bihar	0	0	0	0	0	0	
2025-11-11	NVVN-NEPAL	16108.8	18119.127	0	2010.327	58598	4767089	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-11	NVVN_BHUTAN	9220.985	9560.098	0	339.113	134516	1172756	
2025-11-11	NKSTPP	39638.018	39210.327	0	-427.691	1045685	223554	
2025-11-11	NPGC	35028.39	35049.95	0	21.56	805449	791605	
2025-11-11	GRIDCO	-40669.44	-39531.268	0	1138.172	4171842	5506410	
2025-11-11	PVUNL_INFIRM		0	0	0	0	0	
2025-11-11	PVUNL	10702.025	10825.436	0	123.411	299460	553711	
2025-11-11	RANGIT	1077.34	1085.988	0	8.648	29903	30127	
2025-11-11	RONGNICHU HEP	651.248	670.496	0	19.249	365	71681	
2025-11-11	SIKKIM	-1342.49	-1374.962	0	-32.472	347449	120488	
2025-11-11	TALCHER SOLAR	37.898	35.485	0	-2.413	27402	4844	
2025-11-11	TEESTA	0	0	0	0	0	0	
2025-11-11	THEP	1084	1092	0	8	93	33075	
2025-11-11	TSTPP	19144.383	19096.073	0	-48.31	261113	181358	
2025-11-11	WBSETCL	-33483.505	-30323.105	0	3160.4	19863	7814446	
2025-11-12	APNRL	9139.37	9172.291	0	32.921	97027	178658	
2025-11-12	NVVN-BD	-22872.96	-22788.873	0	84.087	0	285443	
2025-11-12	BARH-II	22587.593	22787.524	0	199.932	570419	1215016	
2025-11-12	BARH-I	20562.508	20928.257	0	365.75	933860	1988280	
2025-11-12	BSPHCL	-72023.795	-69297.295	0	2726.5	989022	6801724	
2025-11-12	BRBCL	11935.685	12067.782	0	132.097	251226	673546	
2025-11-12	CHUZACHEN	729.79	736.915	0	7.125	7560	25576	
2025-11-12	DARLIPALI	33033.11	33307.653	0	274.543	59606	363602	
2025-11-12	DIKCHU	710.55	722.364	0	11.814	31206	74215	
2025-11-12	DVC	25002.288	25341.143	0	338.856	2210683	2894315	
2025-11-12	NR	-64386	-83570.506	0	-19184.506	67821091	2947159	
2025-11-12	NER	-7338.57	-4074.438	0	3264.132	17913547	39622342	
2025-11-12	SR	-17331.483	-70595.533	0	-53264.051	187699008	0	
2025-11-12	WR	-85545.695	-29336.314	0	56209.381	3205641	209099229	
2025-11-12	EAST CENTRAL RAILWAY	-204.12	-151.216	0	52.904	124984	185398	
2025-11-12	FSTPP - I & II	16408.133	16373.462	0	-34.67	998907	906794	
2025-11-12	FSTPP-III	7846.93	7892.829	0	45.899	327447	502915	
2025-11-12	GMRKEL	14917.155	14881.6	0	-35.555	102378	33783	
2025-11-12	HVDC ALIPURDUAR	-23.035	-13.798	0	9.237	0	27689	
2025-11-12	HVDC SASARAM	-20.88	-19.007	0	1.873	0	5216	
2025-11-12	JBVNL	-23700.323	-24251.473	0	-551.15	8337114	2806385	
2025-11-12	JIPL	25409.43	25766.327	0	356.897	500782	595122	
2025-11-12	JORETHANG HEP	1012	1025.728	0	13.728	2470	60747	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-12	JSWEUL	12692.713	12702.545	0	9.833	392778	423106	
2025-11-12	KHSTPP-I	12841.943	12727.587	0	-114.356	683393	269283	
2025-11-12	KHSTPP-II	25079.77	25224.936	0	145.166	474202	903182	
2025-11-12	MPL	9047.678	9091.818	0	44.141	216317	374826	
2025-11-12	MTPS-II	6517.248	6504.854	0	-12.394	201343	171470	
2025-11-12	NEA-Bihar	0	0	0	0	0	0	
2025-11-12	NVVN-NEPAL	15618.8	17636.945	0	2018.145	243734	4378264	
2025-11-12	NVVN_BHUTAN	8575.743	8839.921	0	264.179	238351	947781	
2025-11-12	NKSTPP	30607.978	29740.909	0	-867.069	2167186	535004	
2025-11-12	NPGC	34666.073	34874.817	0	208.745	625100	1264481	
2025-11-12	GRIDCO	-40806.25	-39515.43	0	1290.82	3784206	5882065	
2025-11-12	PVUNL_INFIRM		0	0	0	0	0	
2025-11-12	PVUNL	9877.995	8554.782	0	-1323.213	3722492	312634	
2025-11-12	RANGIT	1151.34	1154.41	0	3.07	33882	30426	
2025-11-12	RONGNICHU HEP	597.495	616.224	0	18.729	2968	126423	
2025-11-12	SIKKIM	-1443.085	-1473.57	0	-30.485	271384	73115	
2025-11-12	TALCHER SOLAR	37.823	37.248	0	-0.574	20465	15098	
2025-11-12	TEESTA	0	0	0	0	0	0	
2025-11-12	THEP	1037	1044.768	0	7.768	0	33844	
2025-11-12	TSTPP	19445.33	19170.057	0	-275.273	723848	181088	
2025-11-12	WBSETCL	-30698.48	-28569.787	0	2128.693	275365	4809088	
2025-11-13	APNRL	8891.828	8939.709	0	47.881	104580	228064	
2025-11-13	NVVN-BD	-22872.96	-22784.727	0	88.233	312	256239	
2025-11-13	BARH-II	22595.87	22748.65	0	152.78	700297	1222856	
2025-11-13	BARH-I	19867.4	20968.15	0	1100.75	436744	2586401	
2025-11-13	BSPHCL	-70809.875	-69898.569	0	911.306	1359891	3044652	
2025-11-13	BRBCL	11676.023	11850.618	0	174.596	293661	789463	
2025-11-13	CHUZACHEN	729.79	736.598	0	6.808	10822	20949	
2025-11-13	DARLIPALI	33097.375	33290.226	0	192.851	145713	362830	
2025-11-13	DIKCHU	671.91	686.727	0	14.817	9720	54900	
2025-11-13	DVC	22880.86	23141.362	0	260.502	2961450	2486680	
2025-11-13	NR	-63652.125	-82297.113	0	-18644.988	61346738	228903	
2025-11-13	NER	-8324.153	8511.996	0	16836.148	0	61003831	
2025-11-13	SR	-13373.318	-77357.163	0	-63983.846	219866051	0	
2025-11-13	WR	-85994.42	-34660.167	0	51334.253	1548213	183928293	
2025-11-13	EAST CENTRAL RAILWAY	-113.655	-154.672	0	-41.017	347706	44615	
2025-11-13	FSTPP - I & II	16131.905	15909.75	0	-222.155	1656178	815239	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-13	FSTPP-III	7514.813	7544.431	0	29.619	433022	517630	
2025-11-13	GMRKEL	14802.46	14765.454	0	-37.006	103619	35709	
2025-11-13	HVDC ALIPURDUAR	-18.5	-12.322	0	6.178	30	16074	
2025-11-13	HVDC SASARAM	-20.88	-18.285	0	2.595	13	7120	
2025-11-13	JBVNL	-26322.838	-24445.841	0	1876.997	1999006	4698399	
2025-11-13	JIPL	25045.268	25699.782	0	654.514	142485	779975	
2025-11-13	JORETHANG HEP	937.25	951.008	0	13.758	2085	58138	
2025-11-13	JSWEUL	12893.755	12946.473	0	52.718	247698	443671	
2025-11-13	KHSTPP-I	12666.995	12440.581	0	-226.414	972856	192088	
2025-11-13	KHSTPP-II	24559.318	24775.452	0	216.135	432385	1047565	
2025-11-13	MPL	8479.82	8445.091	0	-34.729	402617	305331	
2025-11-13	MTPS-II	6503.53	6501.388	0	-2.142	174979	176948	
2025-11-13	NEA-Bihar	0	0	0	0	0	0	
2025-11-13	NVVN-NEPAL	16108.8	18069.236	0	1960.436	65720	4004187	
2025-11-13	NVVN_BHUTAN	7286.608	7473.714	0	187.107	130062	691470	
2025-11-13	NKSTPP	26133.398	26122.254	0	-11.143	257245	245538	
2025-11-13	NPGC	34577.193	34757.35	0	180.158	588931	1074979	
2025-11-13	GRIDCO	-39719.835	-37804.377	0	1915.458	2836803	5114073	
2025-11-13	PVUNL_INFIRM		0	0	0	0	0	
2025-11-13	PVUNL	15682.013	15555.036	0	-126.976	712581	223886	
2025-11-13	RANGIT	1051.09	1070.26	0	19.17	29685	53980	
2025-11-13	RONGNICHU HEP	572.5	599.872	0	27.372	304	111157	
2025-11-13	SIKKIM	-1463.673	-1437.489	0	26.183	265692	157669	
2025-11-13	TALCHER SOLAR	37.29	35.661	0	-1.629	23998	8764	
2025-11-13	TEESTA	0	0	0	0	0	0	
2025-11-13	THEP	1036	1042.08	0	6.08	28	24931	
2025-11-13	TSTPP	19397.025	19343.409	0	-53.616	304596	223055	
2025-11-13	WBSETCL	-31633.638	-29034.289	0	2599.349	244241	5503024	
2025-11-14	APNRL	8895.353	8927.2	0	31.847	97169	175897	
2025-11-14	NVVN-BD	-22872.96	-22730.473	0	142.487	296	416723	
2025-11-14	BARH-II	21895.018	22036.287	0	141.27	528183	1007673	
2025-11-14	BARH-I	18968.778	19930.113	0	961.335	361372	2441025	
2025-11-14	BSPHCL	-73995.803	-72170.588	0	1825.214	2402762	4111707	
2025-11-14	BRBCL	11767.023	11881.6	0	114.577	268326	621953	
2025-11-14	CHUZACHEN	725.04	730.032	0	4.992	15539	25746	
2025-11-14	DARLIPALI	33789.515	34024.199	0	234.684	98884	367629	
2025-11-14	DIKCHU	565.34	579.182	0	13.842	10112	47535	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 10-11-2025 to 16-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-14	DVC	22448.703	21800.163	0	-648.539	4629681	1390581	
2025-11-14	NR	-64709.118	-75840.042	0	-11130.925	43591995	2809793	
2025-11-14	NER	-9816.055	7563.502	0	17379.557	0	62538895	
2025-11-14	SR	-11737.655	-73070.541	0	-61332.886	204885499	0	
2025-11-14	WR	-84499.03	-41509.807	0	42989.223	741255	152757246	
2025-11-14	EAST CENTRAL RAILWAY	-188.83	-131.728	0	57.102	62873	185026	
2025-11-14	FSTPP - I & II	15848.01	15946.862	0	98.852	478965	855838	
2025-11-14	FSTPP-III	7639.215	7705.756	0	66.541	326082	555807	
2025-11-14	GMRKEL	14941.918	14937.745	0	-4.172	95270	87124	
2025-11-14	HVDC ALIPURDUAR	-32.225	-12.17	0	20.055	57	49974	
2025-11-14	HVDC SASARAM	-20.88	-18.555	0	2.325	6	6535	
2025-11-14	JBVNL	-26145.205	-24745.336	0	1399.869	1523591	4555541	
2025-11-14	JIPL	25224.483	25611.636	0	387.154	308507	592245	
2025-11-14	JORETHANG HEP	957.25	971.392	0	14.142	5622	63058	
2025-11-14	JSWEUL	12629.043	12655.927	0	26.885	373632	507996	
2025-11-14	KHSTPP-I	12497.965	12228.793	0	-269.172	1115508	195950	
2025-11-14	KHSTPP-II	24472.805	24796.753	0	323.948	366415	1374707	
2025-11-14	MPL	8404.345	8421.818	0	17.473	265160	337277	
2025-11-14	MTPS-II	6285.295	6324.498	0	39.203	114563	240811	
2025-11-14	NEA-Bihar	0	0	0	0	0	0	
2025-11-14	NVVN-NEPAL	16108.8	17843.054	0	1734.254	214904	4162021	
2025-11-14	NVVN_BHUTAN	5820.168	6085.083	0	264.915	11650	788793	
2025-11-14	NKSTPP	25787.168	25438.691	0	-348.477	1148609	431746	
2025-11-14	NPGC	33186.593	33252.332	0	65.74	553753	776021	
2025-11-14	GRIDCO	-33584.08	-31995.678	0	1588.402	3596819	5060799	
2025-11-14	PVUNL_INFIRM		0	0	0	0	0	
2025-11-14	PVUNL	16212.125	16107	0	-105.125	761736	340474	
2025-11-14	RANGIT	1094.84	1070.087	0	-24.753	88982	27831	
2025-11-14	RONGNICHU HEP	602.495	617.056	0	14.561	10481	76288	
2025-11-14	SIKKIM	-1500.38	-1504.116	0	-3.736	200362	98350	
2025-11-14	TALCHER SOLAR	37.76	37.607	0	-0.153	19123	17691	
2025-11-14	TEESTA	0	0	0	0	0	0	
2025-11-14	THEP	1013	1021.568	0	8.568	32	34410	
2025-11-14	TSTPP	19626.535	19569.072	0	-57.463	439289	350008	
2025-11-14	WBSETCL	-31918.928	-29393.592	0	2525.336	1694591	5578017	
2025-11-15	APNRL	8956.073	8998.764	0	42.691	71491	178426	
2025-11-15	NVVN-BD	-22317.63	-22223.636	0	93.994	13043	273642	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 10-11-2025 to 16-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-15	BARH-II	21598.435	21724.107	0	125.672	651520	1064589	
2025-11-15	BARH-I	10193.445	8906.111	0	-1287.334	5023347	890053	
2025-11-15	BSPHCL	-70614.523	-70033.035	0	581.487	3754504	2674907	
2025-11-15	BRBCL	11418.195	11479.854	0	61.659	315191	522917	
2025-11-15	CHUZACHEN	673.79	688.272	0	14.482	8652	51422	
2025-11-15	DARLIPALI	32846.203	33059.735	0	213.533	111890	354634	
2025-11-15	DIKCHU	648.2	662.455	0	14.255	5177	49865	
2025-11-15	DVC	18083.333	16855.113	0	-1228.219	8309289	1386017	
2025-11-15	NR	-64494.785	-74264.496	0	-9769.711	31157243	724557	
2025-11-15	NER	-10153.755	6718.643	0	16872.398	0	56083880	
2025-11-15	SR	-5944.193	-57405.38	0	-51461.188	170383459	0	
2025-11-15	WR	-77708.92	-46797.034	0	30911.886	4410038	123222418	
2025-11-15	EAST CENTRAL RAILWAY	-148.41	-169.216	0	-20.806	195579	61782	
2025-11-15	FSTPP - I & II	15481.823	15499.893	0	18.07	697679	811698	
2025-11-15	FSTPP-III	7343.38	7365.525	0	22.145	346674	435988	
2025-11-15	GMRKEL	14230.998	14230.545	0	-0.452	81428	78027	
2025-11-15	HVDC ALIPURDUAR	-18.48	-12.362	0	6.118	38	14942	
2025-11-15	HVDC SASARAM	-20.88	-18.595	0	2.285	23	6023	
2025-11-15	JBVNL	-28968.485	-26861.049	0	2107.436	669007	4383041	
2025-11-15	JIPL	24656.728	25352.727	0	696	127660	748746	
2025-11-15	JORETHANG HEP	935.545	949.504	0	13.959	3324	59475	
2025-11-15	JSWEUL	10239.48	9685.018	0	-554.462	2913191	312815	
2025-11-15	KHSTPP-I	12303.723	12147.216	0	-156.507	915583	404267	
2025-11-15	KHSTPP-II	23878.638	24124.502	0	245.865	360745	1062133	
2025-11-15	MPL	8365.135	8393.454	0	28.319	281299	393023	
2025-11-15	MTPS-II	6282.013	6294.612	0	12.6	274776	234588	
2025-11-15	NEA-Bihar	0	0	0	0	0	0	
2025-11-15	NVVN-NEPAL	16108.8	17845.963	0	1737.163	50001	3955631	
2025-11-15	NVVN_BHUTAN	4420.42	4709.751	0	289.331	58199	733429	
2025-11-15	NKSTPP	33717.458	33505.745	0	-211.712	865788	403825	
2025-11-15	NPGC	33521.923	33572.758	0	50.836	626604	779184	
2025-11-15	GRIDCO	-22994.78	-21036.99	0	1957.79	2326951	4569474	
2025-11-15	PVUNL_INFIRM		0	0	0	0	0	
2025-11-15	PVUNL	15855.745	15864.436	0	8.691	317747	297609	
2025-11-15	RANGIT	1031.465	1041.078	0	9.613	37876	41829	
2025-11-15	RONGNICHU HEP	583.748	602.432	0	18.685	372	113584	
2025-11-15	SIKKIM	-1394.31	-1379.237	0	15.073	293250	176609	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 10-11-2025 to 16-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-11-15	TALCHER SOLAR	38.19	36.237	0	-1.953	24512	6250	
2025-11-15	TEESTA	0	0	0	0	0	0	
2025-11-15	THEP	990	999.584	0	9.584	86	39767	
2025-11-15	TSTPP	18105.06	18163.238	0	58.178	279917	341426	
2025-11-15	WBSETCL	-37148.043	-34529.329	0	2618.713	299516	6085563	
2025-11-16	APNRL	7701.173	7768	0	66.827	102996	271650	
2025-11-16	NVVN-BD	-20970.028	-20862.036	0	107.991	12188	260843	
2025-11-16	BARH-II	19776.418	19943.097	0	166.68	624528	961876	
2025-11-16	BARH-I	8711.493	9058.502	0	347.01	428862	1186595	
2025-11-16	BSPHCL	-71768.783	-71298.158	0	470.625	2723682	2351433	
2025-11-16	BRBCL	10624.82	10765.673	0	140.853	252306	699141	
2025-11-16	CHUZACHEN	686.04	694.79	0	8.75	8964	33567	
2025-11-16	DARLIPALI	32331.378	32494.633	0	163.256	139189	339924	
2025-11-16	DIKCHU	647.7	660.455	0	12.755	4157	34102	
2025-11-16	DVC	15178.443	14220.557	0	-957.886	3729972	738704	
2025-11-16	NR	-58872.813	-69772.246	0	-10899.433	32978868	1877188	
2025-11-16	NER	-7104.76	9946.979	0	17051.739	0	45312416	
2025-11-16	SR	800.013	-55568.212	0	-56368.224	149813943	0	
2025-11-16	WR	-74957.745	-42219.092	0	32738.653	7850576	108351052	
2025-11-16	EAST CENTRAL RAILWAY	-149.925	-196.256	0	-46.331	210349	51897	
2025-11-16	FSTPP - I & II	14710.66	14704.831	0	-5.829	603827	624752	
2025-11-16	FSTPP-III	6938.358	6994.441	0	56.084	284841	500833	
2025-11-16	GMRKEL	13953.953	13897.309	0	-56.644	184007	72970	
2025-11-16	HVDC ALIPURDUAR	-18.48	-11.935	0	6.545	45	13532	
2025-11-16	HVDC SASARAM	-20.88	-18.33	0	2.55	21	5624	
2025-11-16	JBVNL	-27803.7	-28069.628	0	-265.928	3318988	1488066	
2025-11-16	JIPL	23921.798	24651.127	0	729.33	145282	738992	
2025-11-16	JORETHANG HEP	915.76	930.368	0	14.608	3914	63704	
2025-11-16	JSWEUL	6388.645	6345.891	0	-42.754	735112	318365	
2025-11-16	KHSTPP-I	12419.873	12362.671	0	-57.201	832637	576907	
2025-11-16	KHSTPP-II	22505.705	23732.963	0	1227.258	269980	1456375	
2025-11-16	MPL	7526.57	7514.873	0	-11.697	394745	387000	
2025-11-16	MTPS-II	2876.185	2799.17	0	-77.015	274723	47705	
2025-11-16	NEA-Bihar	0	0	0	0	0	0	
2025-11-16	NVVN-NEPAL	15006.085	16996.363	0	1990.278	186962	2711364	
2025-11-16	NVVN_BHUTAN	3690.565	4065.452	0	374.887	66173	672788	
2025-11-16	NKSTPP	38471.963	38349.381	0	-122.581	571704	336518	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 10-11-2025 to 16-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-11-16	NPGC	31016.055	31272.502	0	256.447	561999	1125851
2025-11-16	GRIDCO	-22360.278	-20357.373	0	2002.904	811788	3419489
2025-11-16	PVUNL_INFIRM		0	0	0	0	0
2025-11-16	PVUNL	11330.125	9256.854	0	-2073.271	6382373	368365
2025-11-16	RANGIT	1036.59	1053.317	0	16.727	31881	58924
2025-11-16	RONGNICHU HEP	560	572.512	0	12.512	951	45635
2025-11-16	SIKKIM	-1248.8	-1145.13	0	103.67	40592	237089
2025-11-16	TALCHER SOLAR	38.295	37.988	0	-0.308	17294	14419
2025-11-16	TEESTA	0	0	0	0	0	0
2025-11-16	THEP	976	985.12	0	9.12	153	37452
2025-11-16	TSPPP	19028.21	18977.739	0	-50.471	221297	155134
2025-11-16	WBSETCL	-30095.35	-26835.121	0	3260.229	427916	5315671

SUMMARY OF WEEKLY DEVIATION CHARGES : 10-11-2025 to 16-11-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	61961.68	62299.708	0	338.028	639731	1462338
Week total	NVVN-BD	-158057.285	-157313.453	0	743.832	61939	2431635
Week total	BARH-II	154093.77	155051.813	0	958.043	4340955	7385820
Week total	BARH-I	134468.16	137994.657	0	3526.497	10122883	14662516
Week total	BSPHCL	-504792.638	-494059.573	0	10733.064	14925165	31919654
Week total	BRBCL	81855.305	82955.272	0	1099.967	1887917	5053119
Week total	CHUZACHEN	5086.53	5145.178	0	58.648	68578	200094
Week total	DARLIPALI	231650.59	232966.958	0	1316.368	859451	2381480
Week total	DIKCHU	4744.04	4850.636	0	106.596	68402	407955
Week total	DVC	153756.77	150894.531	0	-2862.239	32312994	12705380
Week total	NR	-438479.07	-556075.458	0	-117596.388	410535789	12874001
Week total	NER	-56806.283	-10854.653	0	45951.629	113643299	264561364
Week total	SR	-100160.863	-458420.922	0	-358260.06	1168006025	8966658
Week total	WR	-588462.983	-268681.245	0	319781.737	20163469	1156140056
Week total	EAST CENTRAL RAILWAY	-1178.925	-1106.128	0	72.797	1331505	885415
Week total	FSTPP - I & II	110925.22	110639.795	0	-285.425	6011440	5247293
Week total	FSTPP-III	50335.455	50150.858	0	-184.597	4454142	3146096
Week total	GMRKEL	102860.583	102473.89	0	-386.693	1123744	385578
Week total	HVDC ALIPURDUAR	-161.138	-101.534	0	59.603	253	154249
Week total	HVDC SASARAM	-144.898	-130.46	0	14.437	2211	37849
Week total	JBVNL	-182728.945	-175727.718	0	7001.227	21728737	27126395

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 10-11-2025 to 16-11-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
Week total	JIPL	160526.013	163933.526	0	3407.513	1664659	4267021	
Week total	JOETHANG HEP	6833.1	6882.656	0	49.556	299844	410717	
Week total	JSWEUL	80327.69	79179.781	0	-1147.909	7750628	2401753	
Week total	KHSTPP-I	88085.258	87003.901	0	-1081.357	6623569	2585608	
Week total	KHSTPP-II	171527.488	173744.064	0	2216.577	3108789	7135112	
Week total	MPL	78492.875	78737.163	0	244.288	2605994	3576907	
Week total	MTPS-II	41774.933	41697.376	0	-77.557	1475286	1191267	
Week total	NEA-Bihar	0	0	0	0	0	0	
Week total	NVVN-NEPAL	111168.885	124614.835	0	13445.95	1566988	27677052	
Week total	NVVN_BHUTAN	48679.828	50569.295	0	1889.467	1321295	5853633	
Week total	NKSTPP	234254.235	231925.961	0	-2328.274	6974259	2486450	
Week total	NPGC	225484.63	225724.204	0	239.574	6265939	6475981	
Week total	GRIDCO	-226885.54	-214830.23	0	12055.31	19745220	34303044	
Week total	PVUNL_INFIRM		0	0	0	0	0	
Week total	PVUNL	86786.228	82756.017	0	-4030.21	13825315	2253605	
Week total	RANGIT	7612.505	7644.179	0	31.674	283703	263443	
Week total	RONGNICHU HEP	4219.978	4362.176	0	142.199	15564	664877	
Week total	SIKKIM	-9813.283	-9651.082	0	162.201	1478710	1111196	
Week total	TALCHER SOLAR	262.315	258.085	0	-4.23	146739	107186	
Week total	TEESTA	0	0	0	0	0	0	
Week total	THEP	7272.5	7330.08	0	57.58	525	233711	
Week total	TSTPP	134016.973	133577.161	0	-439.812	2483976	1694070	
Week total	WBSETCL	-230004.568	-212530.092	0	17474.476	7105228	38704610	

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC
SRAS Account For Week 10-11-2025 to 16-11-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	689.980000	682.850000	7.130000	21514	684999	706513
2	BARH-I	0.000000	0.000000	0.000000	0	0	0
3	BRBCL	598.190000	441.170000	157.020000	478823	517754	996577
4	DARLIPALI	376.750000	325.290000	51.460000	56266	116701	172967
5	DSTPS I&II	467.130000	529.600000	-62.470000	-217165	413575	196410
6	FSTPP - I & II	1152.950000	533.720000	619.230000	2163672	308815	2472487
7	FSTPP-III	1158.440000	477.300000	681.140000	2325761	763145	3088906
8	KHSTPP-II	981.410000	849.320000	132.090000	402517	480239	882756
9	KTPS 1&2	677.920000	718.760000	-40.840000	-140462	637162	496700
10	MPL	1066.560000	993.710000	72.850000	226124	1030135	1256259
11	MTPS 7&8	769.000000	705.390000	63.610000	198234	507966	706200
12	MTPS-II	291.510000	306.600000	-15.090000	-44945	172859	127914
13	NKSTPP	1026.160000	1407.910000	-381.750000	-700513	1217035	516522
14	NPGC	1027.230000	1109.400000	-82.170000	-261124	796500	535376
15	TEESTA	0.000000	0.000000	0.000000	0	0	0
16	TSTPP	93.800000	4840.750000	-4746.950000	-8672294	1973820	-6698474
	Total	10377.03	13921.77	-3544.74	-4163592	9620705	5457113

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC
For Week 10-11-2025 to 16-11-2025

SRAS Provider	10-Nov-25	11-Nov-25	12-Nov-25	13-Nov-25	14-Nov-25	15-Nov-25	16-Nov-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH-II	100.00	100.00	100.00	100.00	87.30	100.00	100.00
BARH-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BRBCL	100.00	100.00	100.00	100.00	92.60	100.00	100.00
DARLIPALI	83.50	27.00	32.50	40.90	2.30	17.40	59.50
DSTPS I&II	100.00	91.00	93.80	91.80	85.00	92.30	88.00
FSTPP - I & II	36.20	53.40	53.00	35.30	68.70	73.00	49.40
FSTPP-III	94.90	100.00	89.10	96.50	100.00	96.00	100.00
KHSTPP-II	84.10	56.10	57.20	79.70	59.80	63.70	43.20
KTPS 1&2	90.50	81.50	100.00	100.00	100.00	100.00	89.90
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	100.00	86.40	66.50	74.60	63.80	40.80	93.60
MTPS-II	68.70	65.50	54.10	66.40	64.60	83.10	52.20
NKSTPP	100.00	100.00	100.00	100.00	100.00	99.30	100.00
NPGC	86.20	88.00	84.30	59.00	82.90	75.40	88.30
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	86.20	83.60	92.00	81.30	92.50	92.30	84.20

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 10-11-2025 to 16-11-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	1049.94	3110559	2750.79	6667467	-3556908
2	BARH-I	1060.92	3590279	4600.75	12752208	-9161929
3	BARH-II	461.11	1528929	4369.64	11853246	-10324317
4	BRBCL	641.74	2162506	2206.3	6081544	-3919038
5	DARLIPALI	858.18	1017240	1481.43	1435950	-418710
6	FSTPP - I & II	1574.71	6065773	3269.18	10295584	-4229811
7	FSTPP-III	720.13	2704398	1014.31	3117132	-412734
8	GMRKEL	0.17	43	3878.48	969620	-969577
9	JIPL	1.51	2723	8175.17	14651746	-14649023
10	JSWEUL	430.83	981827	1684.76	3065128	-2083301
11	KHSTPP-I	762.93	2747625	1666.62	4859811	-2112186
12	KHSTPP-II	515.43	1737764	4788.5	13112620	-11374856
13	MPL	661.81	2268012	5367.35	15026471	-12758459
14	MTPS-II	157.41	517764	1020.07	2743049	-2225285
15	NKSTPP	1327.39	2738835	2945.94	4947643	-2208808
16	NPGC	475.91	1546986	5863.49	15448410	-13901424
17	TSTPP	107.25	211608	1554.3	2592116	-2380508
	TOTAL	10807.37	32932871	56637.08	129619745	-96686874

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 10-11-2025 to 16-11-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1871.59	187158.75	-187159
	Total	0	0	0	0	0	0	0	0	0	0	0	1871.59	187158.75	-187159

Notes :

- TRAS settlement account for the week 10-11-2025 to 16-11-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 10-11-2025 to 16-11-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	6777.32	0	20428219	-20428219
2	BARH-I	1300.01	12488.59	3926472	38477330	-34550858
3	BRBCL	0.00	24114.57	0	73762630	-73762630
4	DARLIPALI	0.00	17617.01	0	19057411	-19057411
5	FSTPP - I & II	13935.10	572.50	48763544	2004118	46759426
6	FSTPP-III	16763.13	115.22	57235508	393353	56842155
7	KHSTPP-I	826.54	9611.67	2706076	31197912	-28491836
8	KHSTPP-II	4068.65	9959.95	12470397	30222929	-17752532
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	656.81	664.33	1962703	1986293	-23590
11	NKSTPP	530.80	14476.35	944293	27027759	-26083466
12	NPGC	3046.05	5539.51	9013247	16067632	-7054385
13	TSTPP	351.19	10125.33	651102	18576424	-17925322
	TOTAL	41478.28	112062.35	137673342	279202010	-141528668

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 10-11-2025 to 16-11-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-3556908	0	0	-3556908
2	BARH-II	706513	-10324317	0	-20428219	-30046023
3	BARH-I	0	-9161929	0	-34550858	-43712787
4	BRBCL	996577	-3919038	0	-73762630	-76685091
5	DARLIPALI	172967	-418710	0	-19057411	-19303154
6	DSTPS I&II	196410	0	0	0	196410
7	FSTPP - I & II	2472487	-4229811	0	46759426	45002102
8	FSTPP-III	3088906	-412734	0	56842155	59518327
9	GMRKEL	0	-969577	0	0	-969577
11	JIPL	0	-14649023	0	0	-14649023
12	JSWEUL	0	-2083301	0	0	-2083301
13	KHSTPP-I	0	-2112186	0	-28491836	-30604022
14	KHSTPP-II	882756	-11374856	0	-17752532	-28244632
15	KTPS 1&2	496700	0	0	0	496700
16	MPL	1256259	-12758459	-187159	0	-11689359
17	MTPS 7&8	706200	0	0	0	706200
18	MTPS-II	127914	-2225285	0	-23590	-2120961
19	NKSTPP	516522	-2208808	0	-26083466	-27775752
20	NPGC	535376	-13901424	0	-7054385	-20420433
21	TEESTA	0	0	0	0	0
22	TSTPP	-6698474	-2380508	0	-17925322	-27004304
	TOTAL	5457113	-96686874	-187159	-141528668	-232945588

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.

SUPERINTENDING ENGINEER