



सत्यमेव जयते



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1968

दिनांक: 20.01.2026

प्रति: संलग्न सूची के अनुसार

विषय: 05.01.2026 से 11.01.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार 26.04.2024 से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 20.01.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण प्रारूप-SCUC_BB में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्रमून १
20.1.26
(पी. के. दे)

अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1968

Date: 20.01.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 05.01.2026 to 11.01.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 20.01.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)

Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 05-01-2026 to 11-01-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	14.51515	6.97613	7.53902	
BSPHCL	808.84889	214.49983	594.34906	
JBVNL	423.94835	202.08153	221.86682	
DVC	437.56025	188.26622	249.29403	
GRIDCO	141.00873	367.52051		226.51178
SIKKIM	59.82559	1.76267	58.06292	
WBSETCL	91.42476	452.62364		361.19888
HVDC SASARAM	0.18720	0.65002		0.46282
HVDC ALIPURDUAR	0.11226	0.30266		0.19040
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	163.44145	30.83806	132.60339	
THEP	1.95108	2.55217		0.60109
JORETHANG HEP	0.78012	1.39157		0.61145
NKSTPP	77.53812	13.00560	64.53252	
PVUNL	34.41142	45.79708		11.38566
FSTPP - I & II	49.89286	78.81023		28.91737
FSTPP-III	20.24055	27.97578		7.73523
KHSTPP-I	53.51985	17.82861	35.69124	
KHSTPP-II	35.99147	50.01277		14.02130
TSTPP	13.59681	3.19482	10.40199	
BARH-II	65.22283	72.71794		7.49511
MTPS-II	12.22987	14.46517		2.23530
BRBCL	28.07816	21.63314	6.44502	
TEESTA				
RANGIT	1.55134	2.22417		0.67283
MPL	37.43664	56.59673		19.16009
NPGC	44.22775	26.30053	17.92722	
DARLIPALI	6.26539	26.22520		19.95981
CHUZACHEN	0.60976	0.74378		0.13402
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	8.54127	14.27751		5.73624
RONGNICHU HEP	0.31875	1.37914		1.06039
JSWEUL	87.97477	37.77324	50.20153	
APNRL	22.06925	5.47167	16.59758	
GMRKEL	3.54180	4.52330		0.98150
OTHER GENERATORS				
DIKCHU	3.18923	2.34666	0.84257	
INTER-REGIONAL				
East-North East		4082.99558		4082.99558
East-North	112.95606	10508.40078		10395.44472
East-South	9739.95084	357.15858	9382.79226	
East-West	4127.02909	1961.09204	2165.93705	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	149.77874	18.26560	131.51314	
NVVN_BHUTAN	60.28312	63.72159		3.43847
NVVN-BD	25.92937	30.69592		4.76655
NVVN-NEPAL	236.40802	28.21929	208.18873	
INFIRM GENERATORS				
PVUNL_INFIRM				
RE GENERATORS				
TALCHER SOLAR	1.15886	4.38492		3.22606
Total	17203.54582	19047.70238	13354.78609	15198.94265

Payable To The Pool (A) :	13354.78609
Receivable From The Pool (B) :	15198.94265
ER Deviation & AS Pool Balance (A-B) :	-1844.15656

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 05-01-2026 to 11-01-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-05	APNRL	4848.203	4838.182	0	-10.021	84828	59116
2026-01-05	NVVN-BD	-10806.463	-10771.782	0	34.681	205330	250148
2026-01-05	BARH-II	19352.863	19154.323	0	-198.539	1546516	1005077
2026-01-05	BARH-I	39120.465	38926.221	0	-194.244	1395177	895769
2026-01-05	BSPHCL	-106317.238	-107652.023	0	-1334.786	15137211	2208213
2026-01-05	BRBCL	8462.02	8415.491	0	-46.529	411303	277415
2026-01-05	CHUZACHEN	318.5	321.802	0	3.302	8442	7554
2026-01-05	DARLIPALI	35376.158	35519.921	0	143.763	128080	304338
2026-01-05	DIKCHU	272.55	278	0	5.45	7406	15545
2026-01-05	DVC	38435.12	38027.608	0	-407.512	3639101	1657198
2026-01-05	NR	-101902.183	-80108.202	0	21793.98	3078311	108680192
2026-01-05	NER	-9500.368	1920.464	0	11420.832	0	48241713
2026-01-05	SR	-11017.453	-26478.622	0	-15461.17	64124112	27916362
2026-01-05	WR	-80373.875	-86180.725	0	-5806.85	82011431	19199817
2026-01-05	EAST CENTRAL RAILWAY	-141.695	-145.424	0	-3.729	189769	84516
2026-01-05	FSTPP - I & II	25840.683	25754.271	0	-86.411	983651	755844
2026-01-05	FSTPP-III	8086.643	8068.638	0	-18.005	376434	337259
2026-01-05	GMRKEL	15207.65	15214.182	0	6.532	58691	64920
2026-01-05	HVDC ALIPURDUAR	-11.525	-12.127	0	-0.602	4167	790
2026-01-05	HVDC SASARAM	-19.203	-16.545	0	2.657	12	7437
2026-01-05	JBVNL	-31050.683	-29599.161	0	1451.522	3586211	4010785
2026-01-05	JIPL	26087.468	26213.382	0	125.914	98657	281941
2026-01-05	JORETHANG HEP	352.5	355.2	0	2.7	7066	14280
2026-01-05	JSWEUL	13549.318	13799.054	0	249.737	71536	848177
2026-01-05	KHSTPP-I	14708.703	14617.837	0	-90.866	627598	339229
2026-01-05	KHSTPP-II	27656.545	27663.936	0	7.391	494423	470756
2026-01-05	MPL	18414.365	18567.454	0	153.089	398940	863006
2026-01-05	MTPS-II	6535.575	6514.086	0	-21.489	188432	131507
2026-01-05	NEA-Bihar	-2068.58	-2230.216	0	-161.636	1301157	185593
2026-01-05	NVVN-NEPAL	-1547.883	-2262.109	0	-714.227	4068954	700202
2026-01-05	NVVN_BHUTAN	-12112.438	-11879.14	0	233.298	610206	653238
2026-01-05	NKSTPP	40498.383	40325.345	0	-173.037	711884	389502
2026-01-05	NPGC	24750.925	24794.399	0	43.474	349466	477520
2026-01-05	GRIDCO	-4392.313	-3646.433	0	745.879	2604108	3112546
2026-01-05	PVUNL_INFIRM		0	0	0	0	0
2026-01-05	PVUNL	14742.988	14710.236	0	-32.751	463880	393027
2026-01-05	RANGIT	140	148.87	0	8.87	16013	7134

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-05	RONGNICHU HEP	277.498	278.72	0	1.223	7455	4944
2026-01-05	SIKKIM	-1828.425	-1972.829	0	-144.404	788186	18565
2026-01-05	TALCHER SOLAR	22.238	21.285	0	-0.952	17942	9011
2026-01-05	TEESTA	0	0	0	0	0	0
2026-01-05	THEP	463.5	495.872	0	32.372	12334	135449
2026-01-05	TSTPP	10472.8	10320.172	0	-152.628	303465	64729
2026-01-05	WBSETCL	-26259.285	-24175.542	0	2083.743	803904	4545149
2026-01-06	APNRL	5178.143	5164.8	0	-13.343	117582	66794
2026-01-06	NVVN-BD	-9524.503	-9521.236	0	3.266	156399	162489
2026-01-06	BARH-II	25281.045	25422.54	0	141.495	484322	924784
2026-01-06	BARH-I	29769.7	28675.532	0	-1094.168	3521044	169146
2026-01-06	BSPHCL	-106589.14	-107326.95	0	-737.81	15137695	2328792
2026-01-06	BRBCL	8949.165	8901.382	0	-47.783	380289	252736
2026-01-06	CHUZACHEN	347	350.746	0	3.746	8373	11311
2026-01-06	DARLIPALI	35715.73	35992.415	0	276.685	90102	361345
2026-01-06	DIKCHU	326.85	319.182	0	-7.668	218305	55456
2026-01-06	DVC	41156.223	41169.834	0	13.611	3699423	3384163
2026-01-06	NR	-103238.248	-75468.453	0	27769.795	2108526	163345169
2026-01-06	NER	-9453.248	1084.228	0	10537.476	0	55682264
2026-01-06	SR	-17792.07	-52578.867	0	-34786.797	163527210	0
2026-01-06	WR	-74949.498	-71395.889	0	3553.609	76251931	45584163
2026-01-06	EAST CENTRAL RAILWAY	-166.853	-141.072	0	25.781	187206	145250
2026-01-06	FSTPP - I & II	26334.065	26535.323	0	201.258	444308	1186857
2026-01-06	FSTPP-III	8508.693	8521.586	0	12.893	237951	276659
2026-01-06	GMRKEL	15810.6	15822.182	0	11.582	38559	60180
2026-01-06	HVDC ALIPURDUAR	-11.888	-12.03	0	-0.143	4203	2822
2026-01-06	HVDC SASARAM	-19.378	-13.235	0	6.142	261	23649
2026-01-06	JBVNL	-29656.77	-29931.534	0	-274.764	9001400	1852321
2026-01-06	JIPL	27020	27100.363	0	80.363	37683	178174
2026-01-06	JORETHANG HEP	559.35	563.648	0	4.298	5181	21828
2026-01-06	JSWEUL	13114.743	12916.8	0	-197.943	1288413	320302
2026-01-06	KHSTPP-I	15604.71	15444.669	0	-160.041	644611	148714
2026-01-06	KHSTPP-II	29297.673	29432.183	0	134.51	528336	870194
2026-01-06	MPL	19549.73	19730.473	0	180.743	450360	1041766
2026-01-06	MTPS-II	6881.91	6899.958	0	18.048	123758	184164
2026-01-06	NEA-Bihar	-1612.433	-1936.897	0	-324.465	1884884	164527
2026-01-06	NVVN-NEPAL	-2278.453	-2703.127	0	-424.675	3586638	384504

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From 05-01-2026 to 11-01-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-06	NVVN_BHUTAN	-13599.09	-13355.08	0	244.01	856435	949363
2026-01-06	NKSTPP	43605.203	43155.927	0	-449.276	794779	24277
2026-01-06	NPGC	26499.6	26296.523	0	-203.077	747860	184856
2026-01-06	GRIDCO	-9457.348	-8043.197	0	1414.151	2093190	5432588
2026-01-06	PVUNL_INFIRM		0	0	0	0	0
2026-01-06	PVUNL	15087.418	15222.291	0	134.873	255055	555016
2026-01-06	RANGIT	595.56	600.39	0	4.83	30093	21685
2026-01-06	RONGNICHU HEP	277.5	279.136	0	1.636	3665	12075
2026-01-06	SIKKIM	-1843.558	-2027.901	0	-184.344	1395526	18100
2026-01-06	TALCHER SOLAR	23.08	26.986	0	3.906	11647	47674
2026-01-06	TEESTA	0	0	0	0	0	0
2026-01-06	THEP	408.5	434.24	0	25.74	15703	119768
2026-01-06	TSTPP	10845.273	10755.602	0	-89.67	170607	36853
2026-01-06	WBSETCL	-25579.933	-24218.93	0	1361.003	1075099	5563315
2026-01-07	APNRL	4863.925	4862.836	0	-1.089	83953	78542
2026-01-07	NVVN-BD	-9012.305	-8989.454	0	22.851	168651	211502
2026-01-07	BARH-II	23751.58	23829.032	0	77.452	918522	1174237
2026-01-07	BARH-I	25798	25338.24	0	-459.76	1725157	444183
2026-01-07	BSPHCL	-109222.245	-109076.358	0	145.887	11627091	4155134
2026-01-07	BRBCL	8487.29	8501.309	0	14.019	329087	359692
2026-01-07	CHUZACHEN	318.5	322.483	0	3.983	8890	10467
2026-01-07	DARLIPALI	35666.75	35843.677	0	176.927	139453	342915
2026-01-07	DIKCHU	272.55	278.636	0	6.086	10886	23248
2026-01-07	DVC	41800.22	42101.764	0	301.544	2704273	3402748
2026-01-07	NR	-101254.263	-70421.671	0	30832.592	1881802	172017532
2026-01-07	NER	-9760.515	1750.05	0	11510.565	0	54302345
2026-01-07	SR	-13325.288	-47956.336	0	-34631.048	175207166	0
2026-01-07	WR	-55473.483	-48288.686	0	7184.797	33960761	39697009
2026-01-07	EAST CENTRAL RAILWAY	-141.155	-134.384	0	6.771	167477	110656
2026-01-07	FSTPP - I & II	25392.213	25505.118	0	112.905	843470	1317403
2026-01-07	FSTPP-III	8143.18	8182.955	0	39.775	245713	398587
2026-01-07	GMRKEL	15802.275	15789.091	0	-13.184	71784	48523
2026-01-07	HVDC ALIPURDUAR	-12.633	-11.542	0	1.09	2259	3249
2026-01-07	HVDC SASARAM	-19.463	-16.257	0	3.206	75	11719
2026-01-07	JBVNL	-30958.41	-31710.941	0	-752.531	6627738	1099431
2026-01-07	JIPL	27099.313	27139.782	0	40.469	88654	159266
2026-01-07	JORETHANG HEP	419.1	422.592	0	3.492	4930	18516

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-07	JSWEUL	7231.943	7285.018	0	53.076	152827	308993
2026-01-07	KHSTPP-I	14475.825	14443.758	0	-32.067	613964	272712
2026-01-07	KHSTPP-II	27718.368	27890.304	0	171.936	399216	752693
2026-01-07	MPL	18494.96	18606.8	0	111.84	453957	813341
2026-01-07	MTPS-II	6359.39	6367.37	0	7.98	197372	227236
2026-01-07	NEA-Bihar	-1689.72	-1796.241	0	-106.521	1496391	388839
2026-01-07	NVVN-NEPAL	-2614.973	-2940.945	0	-325.973	2714886	472345
2026-01-07	NVVN_BHUTAN	-13278.485	-12999.799	0	278.686	737229	1200324
2026-01-07	NKSTPP	42165.173	41674.69	0	-490.482	966291	128255
2026-01-07	NPGC	25189.073	25107.219	0	-81.854	447464	233716
2026-01-07	GRIDCO	-10175.003	-8833.083	0	1341.919	3749310	5806746
2026-01-07	PVUNL_INFIRM		0	0	0	0	0
2026-01-07	PVUNL	14662.395	14538.273	0	-124.122	782748	454900
2026-01-07	RANGIT	460.06	477.684	0	17.624	19601	39163
2026-01-07	RONGNICHU HEP	270	274.048	0	4.048	8547	18280
2026-01-07	SIKKIM	-1917.51	-2046.525	0	-129.015	822036	4624
2026-01-07	TALCHER SOLAR	26.943	39.537	0	12.594	6340	104282
2026-01-07	TEESTA	0	0	0	0	0	0
2026-01-07	THEP	0	-7.52	0	-7.52	32938	0
2026-01-07	TSTPP	10549.938	10464.712	0	-85.226	178636	30836
2026-01-07	WBSETCL	-35374.128	-33854.517	0	1519.611	1291973	5984643
2026-01-08	APNRL	4969.263	4953.164	0	-16.099	118379	78289
2026-01-08	NVVN-BD	-8928.71	-8928.509	0	0.201	300259	113656
2026-01-08	BARH-II	24635.395	24498.832	0	-136.563	1502050	1145696
2026-01-08	BARH-I	22859.7	21509.167	0	-1350.533	4760632	871535
2026-01-08	BSPHCL	-106668.218	-106894.055	0	-225.837	9044542	2436755
2026-01-08	BRBCL	8646.728	8652.364	0	5.636	373492	411759
2026-01-08	CHUZACHEN	318.5	322.176	0	3.676	8818	9654
2026-01-08	DARLIPALI	35737.87	35949.513	0	211.643	58757	287386
2026-01-08	DIKCHU	236.95	243.636	0	6.686	4260	23640
2026-01-08	DVC	39284.478	39557.953	0	273.476	3204250	3410166
2026-01-08	NR	-100706.3	-80125.091	0	20581.209	2619085	109340030
2026-01-08	NER	-10195.658	3255.716	0	13451.373	0	65576817
2026-01-08	SR	-11441.833	-36221.812	0	-24779.98	108854347	7799497
2026-01-08	WR	-56611.608	-52704.127	0	3907.481	43538537	35939242
2026-01-08	EAST CENTRAL RAILWAY	-136.573	-138.096	0	-1.524	132015	89149
2026-01-08	FSTPP - I & II	25878.298	25989.07	0	110.773	863881	1328263

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-08	FSTPP-III	8531.465	8632.784	0	101.319	328700	525777
2026-01-08	GMRKEL	15784.35	15761.454	0	-22.896	82257	34390
2026-01-08	HVDC ALIPURDUAR	-11.955	-10.594	0	1.361	375	4700
2026-01-08	HVDC SASARAM	-19.04	-16.559	0	2.481	57	8534
2026-01-08	JBVNL	-31432.77	-31792.36	0	-359.59	7843786	1756905
2026-01-08	JIPL	27054.413	27026.182	0	-28.231	251749	165139
2026-01-08	JORETHANG HEP	477.3	474.432	0	-2.868	48997	18942
2026-01-08	JSWEUL	7289.59	7305.091	0	15.501	244337	291283
2026-01-08	KHSTPP-I	15093.993	14993.413	0	-100.579	625072	343222
2026-01-08	KHSTPP-II	28539.735	28612.762	0	73.027	430554	608142
2026-01-08	MPL	18830.793	18888.545	0	57.753	439095	634837
2026-01-08	MTPS-II	6699.905	6692.692	0	-7.213	197464	167604
2026-01-08	NEA-Bihar	-1885.323	-2006.215	0	-120.892	1847086	385148
2026-01-08	NVVN-NEPAL	-2557.658	-2736.727	0	-179.07	1602588	514579
2026-01-08	NVVN_BHUTAN	-13070.945	-12861.72	0	209.225	1418630	901551
2026-01-08	NKSTPP	42975.985	42633.49	0	-342.495	737736	168702
2026-01-08	NPGC	25544.37	25437.581	0	-106.789	642950	389919
2026-01-08	GRIDCO	-10206.443	-8476.538	0	1729.904	1388822	5423400
2026-01-08	PVUNL_INFIRM		0	0	0	0	0
2026-01-08	PVUNL	14664.693	14757.454	0	92.762	646078	818988
2026-01-08	RANGIT	525.56	542.824	0	17.264	19605	42787
2026-01-08	RONGNICHU HEP	258.75	262.56	0	3.81	2236	20438
2026-01-08	SIKKIM	-1889.938	-2011.242	0	-121.305	832494	57488
2026-01-08	TALCHER SOLAR	30.78	39.44	0	8.66	7490	83560
2026-01-08	TEESTA	0	0	0	0	0	0
2026-01-08	THEP	0	-7.296	0	-7.296	31956	0
2026-01-08	TSTPP	10695.64	10614.678	0	-80.962	161188	37418
2026-01-08	WBSETCL	-36318.745	-34624.162	0	1694.583	316222	5839555
2026-01-09	APNRL	5051.138	4891.709	0	-159.428	521261	57284
2026-01-09	NVVN-BD	-8474.155	-8437.673	0	36.482	674643	336121
2026-01-09	BARH-II	24676.175	24737.293	0	61.118	812217	982521
2026-01-09	BARH-I	13600.933	12909.325	0	-691.608	2139914	133183
2026-01-09	BSPHCL	-100619.198	-101671.079	0	-1051.881	14056081	1455469
2026-01-09	BRBCL	8604.498	8567.782	0	-36.716	402966	315702
2026-01-09	CHUZACHEN	375.5	380.458	0	4.958	8681	13434
2026-01-09	DARLIPALI	35731.81	35890.625	0	158.815	128322	324011
2026-01-09	DIKCHU	236.95	245.455	0	8.505	7976	47727

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 05-01-2026 to 11-01-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-09	DVC	37797.44	37792.44	0	-5	8320925	3659428
2026-01-09	NR	-98757.13	-62586.706	0	36170.424	100694	199146363
2026-01-09	NER	-9501.1	2830.606	0	12331.706	0	65607354
2026-01-09	SR	-7867.128	-35215.008	0	-27347.881	140941766	0
2026-01-09	WR	-34665.54	-44173.938	0	-9508.398	80066450	12472258
2026-01-09	EAST CENTRAL RAILWAY	-134.473	-123.408	0	11.065	203091	148947
2026-01-09	FSTPP - I & II	26222.578	26401.178	0	178.601	643387	1338187
2026-01-09	FSTPP-III	8470.483	8546.458	0	75.975	293956	523941
2026-01-09	GMRKEL	15806.9	15810.254	0	3.354	44428	51281
2026-01-09	HVDC ALIPURDUAR	-12.248	-9.707	0	2.541	62	7706
2026-01-09	HVDC SASARAM	-17.73	-17.023	0	0.707	5943	4086
2026-01-09	JBVNL	-31784.778	-32625.404	0	-840.626	11722258	1121905
2026-01-09	JIPL	27119.005	27111.054	0	-7.951	180457	123687
2026-01-09	JORETHANG HEP	461.6	466.08	0	4.48	4955	22356
2026-01-09	JSWEUL	10695.433	9466.836	0	-1228.596	6775049	255553
2026-01-09	KHSTPP-I	11874.365	11528.924	0	-345.441	1258497	247190
2026-01-09	KHSTPP-II	28509.335	28554.942	0	45.607	636209	761494
2026-01-09	MPL	18879.623	19036.327	0	156.705	478628	929799
2026-01-09	MTPS-II	6648.725	6684.006	0	35.281	122725	233880
2026-01-09	NEA-Bihar	-1883.733	-2294.673	0	-410.941	4264986	177308
2026-01-09	NVVN-NEPAL	-2686.685	-3385.018	0	-698.333	3651780	39373
2026-01-09	NVVN_BHUTAN	-13325.763	-13110.109	0	215.653	1084214	667944
2026-01-09	NKSTPP	43285.488	42564.763	0	-720.724	1371027	73455
2026-01-09	NPGC	25182.863	25154.826	0	-28.037	530496	455737
2026-01-09	GRIDCO	-15360.293	-13297.199	0	2063.094	1698534	6155441
2026-01-09	PVUNL_INFIRM		0	0	0	0	0
2026-01-09	PVUNL	14751.113	14978.182	0	227.069	420663	885919
2026-01-09	RANGIT	525.56	539.542	0	13.982	22430	35869
2026-01-09	RONGNICHU HEP	248.75	253.312	0	4.562	5276	28048
2026-01-09	SIKKIM	-1823.83	-1993.531	0	-169.701	1181155	2271
2026-01-09	TALCHER SOLAR	33.633	42.902	0	9.27	12223	91831
2026-01-09	TEESTA	0	0	0	0	0	0
2026-01-09	THEP	0	-7.776	0	-7.776	34059	0
2026-01-09	TSTPP	10781.71	10732.421	0	-49.289	133456	62111
2026-01-09	WBSETCL	-51482.115	-49625.355	0	1856.76	5297771	6700191
2026-01-10	APNRL	4995.668	4960	0	-35.668	142993	46292
2026-01-10	NVVN-BD	-16647.875	-16421.309	0	226.566	602992	1573567

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 05-01-2026 to 11-01-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-10	BARH-II	24868.34	25099.886	0	231.546	520125	1204970
2026-01-10	BARH-I	16351.398	15827.969	0	-523.429	1854391	228670
2026-01-10	BSPHCL	-97985.1	-98947.607	0	-962.507	13473526	3957137
2026-01-10	BRBCL	8817.403	8785.018	0	-32.384	401649	310460
2026-01-10	CHUZACHEN	318.5	321.034	0	2.534	9159	8849
2026-01-10	DARLIPALI	35771.97	36201.443	0	429.473	31688	514048
2026-01-10	DIKCHU	236.95	245.091	0	8.141	2107	37157
2026-01-10	DVC	34351.215	33142.688	0	-1208.527	16454007	2156304
2026-01-10	NR	-99576.643	-60658.286	0	38918.357	0	203467483
2026-01-10	NER	-9841.588	1698.088	0	11539.675	0	59153369
2026-01-10	SR	-2092.555	-38951.249	0	-36858.694	180792121	0
2026-01-10	WR	-31458.15	-41720.898	0	-10262.748	81039001	7096645
2026-01-10	EAST CENTRAL RAILWAY	-127.925	-148.496	0	-20.571	317605	86036
2026-01-10	FSTPP - I & II	26184.383	26214.014	0	29.631	819728	989432
2026-01-10	FSTPP-III	8388.035	8427.331	0	39.296	242730	394552
2026-01-10	GMRKEL	15808.75	15838.473	0	29.723	31526	89378
2026-01-10	HVDC ALIPURDUAR	-11.538	-9.803	0	1.735	0	7071
2026-01-10	HVDC SASARAM	-17.008	-16.747	0	0.26	6832	6360
2026-01-10	JBVNL	-32877.05	-30821.822	0	2055.228	566871	7265039
2026-01-10	JIPL	25513.528	25561.672	0	48.145	148899	253047
2026-01-10	JORETHANG HEP	434	437.984	0	3.984	5772	22686
2026-01-10	JSWEUL	13376.663	13681.527	0	304.865	114558	1161394
2026-01-10	KHSTPP-I	11356.768	11183.958	0	-172.809	657344	125264
2026-01-10	KHSTPP-II	28911.503	29100.979	0	189.476	440239	951490
2026-01-10	MPL	19290.923	19516.763	0	225.841	306718	996047
2026-01-10	MTPS-II	6704.54	6713.194	0	8.654	237744	275141
2026-01-10	NEA-Bihar	-1905.293	-2084.084	0	-178.791	1921876	252071
2026-01-10	NVVN-NEPAL	-2681.413	-3626.764	0	-945.351	6336267	255280
2026-01-10	NVVN_BHUTAN	-13640.473	-13398.591	0	241.882	817204	1151221
2026-01-10	NKSTPP	42297.77	41796.436	0	-501.334	1045498	174778
2026-01-10	NPGC	25910.035	25769.611	0	-140.424	818496	444058
2026-01-10	GRIDCO	-20464.638	-18301.107	0	2163.53	1399929	6935976
2026-01-10	PVUNL_INFIRM		0	0	0	0	0
2026-01-10	PVUNL	14868.93	15019.436	0	150.506	335794	721660
2026-01-10	RANGIT	473.31	484.314	0	11.004	24523	31479
2026-01-10	RONGNICHU HEP	248.75	254.336	0	5.586	2811	38501
2026-01-10	SIKKIM	-1854.5	-1960.847	0	-106.347	724133	29224

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 05-01-2026 to 11-01-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-10	TALCHER SOLAR	36.193	35.885	0	-0.308	42461	38138
2026-01-10	TEESTA	0	0	0	0	0	0
2026-01-10	THEP	0	-7.776	0	-7.776	34059	0
2026-01-10	TSTPP	10563.793	10467.707	0	-96.085	187851	35713
2026-01-10	WBSETCL	-45104.465	-42662.461	0	2442.004	255128	9765612
2026-01-11	APNRL	5047.63	4775.491	0	-272.139	1137929	160851
2026-01-11	NVVN-BD	-18004.618	-17991.127	0	13.49	484663	422110
2026-01-11	BARH-II	24875.98	24987.67	0	111.69	738531	834509
2026-01-11	BARH-I	25093.258	24890.003	0	-203.255	947830	341320
2026-01-11	BSPHCL	-97796.675	-96397.731	0	1398.944	2408744	4908483
2026-01-11	BRBCL	8069.735	8009.164	0	-60.571	509029	235551
2026-01-11	CHUZACHEN	404	408.384	0	4.384	8613	13109
2026-01-11	DARLIPALI	35693.208	36085.752	0	392.545	50137	488477
2026-01-11	DIKCHU	284.34	280.364	0	-3.976	67984	31893
2026-01-11	DVC	27740.975	26950.854	0	-790.121	5734046	1156616
2026-01-11	NR	-91417.755	-65752.519	0	25665.236	1507188	94843310
2026-01-11	NER	-8785.61	7444.163	0	16229.773	0	59735695
2026-01-11	SR	-5265.97	-43813.465	0	-38547.495	140548361	0
2026-01-11	WR	-53359.1	-47245.116	0	6113.984	15834798	36120071
2026-01-11	EAST CENTRAL RAILWAY	-125.985	-174.24	0	-48.255	254352	33058
2026-01-11	FSTPP - I & II	24071.073	24224.427	0	153.354	390861	965038
2026-01-11	FSTPP-III	7732.098	7741.718	0	9.621	298572	340804
2026-01-11	GMRKEL	15790.228	15830.473	0	40.245	26935	103658
2026-01-11	HVDC ALIPURDUAR	-11.705	-10.033	0	1.672	160	3929
2026-01-11	HVDC SASARAM	-16.625	-16.968	0	-0.343	5540	3216
2026-01-11	JBVNL	-30911.455	-29995.728	0	915.727	3046570	3101767
2026-01-11	JIPL	27016.448	27142.982	0	126.534	48028	266498
2026-01-11	JORETHANG HEP	453.75	458.816	0	5.066	1111	20550
2026-01-11	JSWEUL	14517.91	14677.454	0	159.544	150757	591622
2026-01-11	KHSTPP-I	13680.085	13513.567	0	-166.518	924898	306530
2026-01-11	KHSTPP-II	26399.123	26391.23	0	-7.892	670170	586508
2026-01-11	MPL	12516.24	12228.727	0	-287.513	1215965	380876
2026-01-11	MTPS-II	6054.008	6077.178	0	23.171	155490	226986
2026-01-11	NEA-Bihar	-2191.665	-2646.915	0	-455.25	2261494	273074
2026-01-11	NVVN-NEPAL	-3222.38	-3516.8	0	-294.42	1679689	455646
2026-01-11	NVVN_BHUTAN	-13494.665	-13235.679	0	258.986	504393	848518
2026-01-11	NKSTPP	32102.888	31150.254	0	-952.633	2126597	341592

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 05-01-2026 to 11-01-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-01-11	NPGC	24199.32	24070.573	0	-128.747	886043	444246
2026-01-11	GRIDCO	-10391.073	-8603.596	0	1787.477	1166981	3885354
2026-01-11	PVUNL_INFIRM		0	0	0	0	0
2026-01-11	PVUNL	14034.41	14134.782	0	100.372	536925	750197
2026-01-11	RANGIT	525.56	540.323	0	14.763	22868	44299
2026-01-11	RONGNICHU HEP	248.75	252.704	0	3.954	1886	15628
2026-01-11	SIKKIM	-1639.513	-1685.589	0	-46.077	239029	45994
2026-01-11	TALCHER SOLAR	35.375	40.427	0	5.052	17783	63996
2026-01-11	TEESTA	0	0	0	0	0	0
2026-01-11	THEP	0	-7.776	0	-7.776	34059	0
2026-01-11	TSTPP	10396.993	10289.55	0	-107.443	224479	51820
2026-01-11	WBSETCL	-27754.285	-24914.832	0	2839.453	102381	6863899

SUMMARY OF WEEKLY DEVIATION CHARGES : 05-01-2026 to 11-01-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	34953.968	34446.182	0	-507.786	2206925	547167
Week total	NVVN-BD	-81398.628	-81061.09	0	337.537	2592937	3069592
Week total	BARH-II	167441.378	167729.577	0	288.199	6522283	7271794
Week total	BARH-I	172593.453	168076.456	0	-4516.996	16344145	3083806
Week total	BSPHCL	-725197.813	-727965.804	0	-2767.991	80884889	21449983
Week total	BRBCL	60036.838	59832.508	0	-204.329	2807816	2163314
Week total	CHUZACHEN	2400.5	2427.082	0	26.582	60976	74378
Week total	DARLIPALI	249693.495	251483.346	0	1789.851	626539	2622520
Week total	DIKCHU	1867.14	1890.364	0	23.224	318923	234666
Week total	DVC	260565.67	258743.141	0	-1822.529	43756025	18826622
Week total	NR	-696852.52	-495120.928	0	201731.592	11295606	1050840078
Week total	NER	-67038.085	19983.315	0	87021.4	0	408299558
Week total	SR	-68802.295	-281215.359	0	-212413.064	973995084	35715858
Week total	WR	-386891.253	-391709.378	0	-4818.125	412702909	196109204
Week total	EAST CENTRAL RAILWAY	-974.658	-1005.12	0	-30.463	1451515	697613
Week total	FSTPP - I & II	179923.29	180623.401	0	700.111	4989286	7881023
Week total	FSTPP-III	57860.595	58121.47	0	260.875	2024055	2797578
Week total	GMRKEL	110010.753	110066.108	0	55.356	354180	452330
Week total	HVDC ALIPURDUAR	-83.49	-75.836	0	7.654	11226	30266
Week total	HVDC SASARAM	-128.445	-113.334	0	15.111	18720	65002
Week total	JBVNL	-218671.915	-216476.949	0	2194.966	42394835	20208153

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 05-01-2026 to 11-01-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	186910.173	187295.416	0	385.244	854127	1427751
Week total	JORETHANG HEP	3157.6	3178.752	0	21.152	78012	139157
Week total	JSWEUL	79775.598	79131.781	0	-643.816	8797477	3777324
Week total	KHSTPP-I	96794.448	95726.126	0	-1068.321	5351985	1782861
Week total	KHSTPP-II	197032.28	197646.336	0	614.056	3599147	5001277
Week total	MPL	125976.633	126575.09	0	598.457	3743664	5659673
Week total	MTPS-II	45884.053	45948.484	0	64.432	1222987	1446517
Week total	NEA-Bihar	-13236.745	-14995.24	0	-1758.495	14977874	1826560
Week total	NVVN-NEPAL	-17589.443	-21171.491	0	-3582.048	23640802	2821929
Week total	NVVN_BHUTAN	-92521.858	-90840.117	0	1681.74	6028312	6372159
Week total	NKSTPP	286930.888	283300.906	0	-3629.981	7753812	1300560
Week total	NPGC	177276.185	176630.731	0	-645.454	4422775	2630053
Week total	GRIDCO	-80447.108	-69201.153	0	11245.954	14100873	36752051
Week total	PVUNL_INFIRM		0	0	0	0	0
Week total	PVUNL	102811.945	103360.654	0	548.709	3441142	4579708
Week total	RANGIT	3245.61	3333.946	0	88.336	155134	222417
Week total	RONGNICHU HEP	1829.998	1854.816	0	24.819	31875	137914
Week total	SIKKIM	-12797.273	-13698.465	0	-901.192	5982559	176267
Week total	TALCHER SOLAR	208.24	246.462	0	38.222	115886	438492
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	872	891.968	0	19.968	195108	255217
Week total	TSTPP	74306.145	73644.842	0	-661.303	1359681	319482
Week total	WBSETCL	-247872.955	-234075.798	0	13797.157	9142476	45262364

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	05-Jan-26	06-Jan-26	07-Jan-26	08-Jan-26	09-Jan-26	10-Jan-26	11-Jan-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	88.00	100.00	85.90	94.20	92.00	100.00	100.00
MTPS-II	58.20	82.00	70.90	70.60	67.90	77.10	83.90
NKSTPP	98.30	96.70	95.30	97.50	96.60	98.00	100.00
NPGC	92.00	74.70	88.20	81.00	75.00	82.10	66.20
NTPC Barauni	100.00	100.00	100.00	100.00	0.00	41.60	76.00
PVUNL	0.00	69.00	95.20	88.40	0.00	0.00	0.00
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	88.60	88.70	88.60	83.20	74.80	88.30	89.10

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 05-01-2026 to 11-01-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	2.96	8896	4506.49	11072453	-11063557
2	BARH-I	48.33	155191	11717.55	30783163	-30627972
3	BARH-II	0	8	11248.11	29711870	-29711862
4	BRBCL	0	0	4567.38	12496338	-12496338
5	DARLIPALI	0	0	798.42	778222	-778222
6	FSTPP - I & II	5.58	21290	12628.86	39405816	-39384526
7	FSTPP-III	21.84	80745	4248.9	12852490	-12771745
8	GMRKEL	1.88	469	51.58	12894	-12425
9	JIPL	0	0	74.81	122680	-122680
10	JSWEUL	132.76	271179	3799.1	6349432	-6078253
11	KHSTPP-I	24.8	80378	6534.38	17331130	-17250752
12	KHSTPP-II	0	0	14685.6	36426150	-36426150
13	MPL	47.24	155996	22518.78	60841246	-60685250
14	MTPS-II	0	0	3341.2	9204658	-9204658
15	NKSTPP	0	0	7390.68	11793308	-11793308
16	NPGC	0	0	12125.84	27839710	-27839710
17	PVUNL	92.5	276360	4534.11	11083172	-10806812
18	TSTPP	0	0	1521.86	2227090	-2227090
	TOTAL	377.89	1050512	126293.65	320331822	-319281310

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 05-01-2026 to 11-01-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	256.25	25625.00	-25625
	Total	0	0	0	0	0	0	0	0	0	0	0	256.25	25625	-25625

Notes :

- TRAS settlement account for the week 05-01-2026 to 11-01-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 05-01-2026 to 11-01-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	2865.91	0	8411439	-8411439
2	BARH-I	0.00	128.91	0	376274	-376274
3	BRBCL	0.00	7698.29	0	23402790	-23402790
4	DARLIPALI	0.00	0.00	0	0	0
5	FSTPP - I & II	11218.09	926.62	38893106	3212583	35680523
6	FSTPP-III	10489.03	267.24	35253613	898185	34355428
7	KHSTPP-I	0.00	3661.42	0	10790194	-10790194
8	KHSTPP-II	36.15	5312.02	99629	14639934	-14540305
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	194.91	1206.98	596612	3694550	-3097938
11	NKSTPP	0.00	284.22	0	503913	-503913
12	NPGC	48.37	5864.56	123379	14960493	-14837114
13	TSTPP	0.00	17.86	0	29040	-29040
	TOTAL	21986.55	28234.03	74966339	80919395	-5953056

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 05-01-2026 to 11-01-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-11063557	0	0	-11063557
2	BARH-II	-602583	-29711862	0	-8411439	-38725884
3	BARH-I	0	-30627972	0	-376274	-31004246
4	BRBCL	237825	-12496338	0	-23402790	-35661303
5	DARLIPALI	-10246	-778222	0	0	-788468
6	DSTPS I&II	232752	0	0	0	232752
7	FSTPP - I & II	4193114	-39384526	0	35680523	489111
8	FSTPP-III	977553	-12771745	0	34355428	22561236
9	GMRKEL	0	-12425	0	0	-12425
11	JIPL	0	-122680	0	0	-122680
12	JSWEUL	-1233271	-6078253	0	0	-7311524
13	KHSTPP-I	0	-17250752	0	-10790194	-28040946
14	KHSTPP-II	-583683	-36426150	0	-14540305	-51550138
15	KTPS 1&2	-388817	0	0	0	-388817
16	MPL	1020645	-60685250	-25625	0	-59690230
17	MTPS 7&8	-65467	0	0	0	-65467
18	MTPS-II	219127	-9204658	0	-3097938	-12083469
19	NKSTPP	-7169382	-11793308	0	-503913	-19466603
20	NPGC	-244126	-27839710	0	-14837114	-42920950
21	NTPC Barauni	39883	0	0	0	39883
22	PVUNL	200688	-10806812	0	0	-10606124
23	TEESTA	0	0	0	0	0
24	TSTPP	-3185037	-2227090	0	-29040	-5441167
	TOTAL	-6361025	-319281310	-25625	-5953056	-331621016

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTSPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.

SUPERINTENDING ENGINEER